

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Huerfano Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Huerfano Unit
3. Address of Operator Box 990, Farmington, New Mexico 87401	9. Well No. 208
4. Location of Well UNIT LETTER D , 1180 FEET FROM THE North LINE AND 1000 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 26N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 6589' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER Perf & S/W Frac <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6-29-70 spudded well, drilled surface hole.

On 6-30-70 ran 7 joints 8 5/8", 24#, K, surface casing (213') set at 226' w/160 sacks of cement circulated to surface. W.O.C. 12 hours, held 600#/30 Min.

On 7-9-70 T.D. 6778'. Ran 208 joints 4 1/2", XX 10.5# J-55 production casing (6765') set at 6778' float collar set at 6765', second stage tool at 4755', third stage tool at 2251'. Cemented first stage w/280 sacks of cement, second stage w/210 sacks of cement, third stage w/185 sacks of cement. WOC 18 hours.

On 7-11-70 P.B.T.D. 6734'. Perf. 6488-94', 6512-18', 6568-74', 6588-6600', 6668-74', 6704-10' w/18 SPZ. Frac w/70,000# 20/40 sand, 79,658 gal. water, dropped 5 sets of 18 balls, flushed w/4914 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE July 14, 1970

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DIST. 773
TITLE

DATE JUL 16 1970

