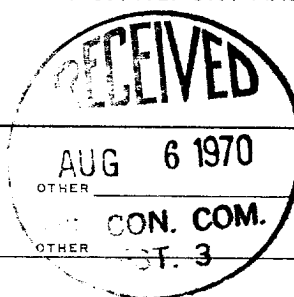


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-2941-2

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name Huerfano Unit
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Huerfano Unit

2. Name of Operator El Paso Natural Gas Company	9. Well No. 208
3. Address of Operator Box 990, Farmington, New Mexico 87401	10. Field and Pool, or Wildcat Basin Dakota

4. Location of Well UNIT LETTER D LOCATED 1180 FEET FROM THE North LINE AND 1000 FEET FROM THE West LINE OF SEC. 32 TWP. 26N RGE. 9W NMMPM	12. County San Juan
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15. Date Spudded 6-29-70	16. Date T.D. Reached 7-8-70	17. Date Compl. (Ready to Prod.) 7-24-70	18. Elevations (DF, RKB, RT, GR, etc.) 6589' GL	19. Elev. Casinghead
20. Total Depth 6778'	21. Plug Back T.D. 6734'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 6778'	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name 6488 - 6710' (Dakota)	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run IES, FDC, GR, Temp. Survey	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	226'	12 1/4"	160 Sks.	
4 1/2"	10.5#	6778'	7 7/8"	675 Sks.	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6686'	

31. Perforation Record (Interval, size and number) 6488-94, 6512-18, 6568-74, 6588-6600, 6668-74, 6704-10' w/18 SPZ	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6488-6710	79,658 gal. water, 70,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 7-24-70	Hours Tested 3	Choke Size 3/4" Variable	Prod'n. For Test Period	Oil - Bbl. 66.38 = 3 Hrs.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 1446	Casing Pressure SI 1935	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4032 MCF/D - A. O. F.	Water - Bbl.	Oil Gravity - API (Corr.) 48.2	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By R. E. Stauffer & R. E. Fielder
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE 8-3-70

INSTRUCTIONS

Northwestern New Mexico

T. Penn. ("B")

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	2043	2043	--
2043	3606	1563	Pictured Cliffs
3606	4455	849	Mesa Verde
4455	5596	1141	Point Lookout
5596	6403	807	Gallup
6403	6454	51	Greenhorn
6454	6565	411	Graneros
6565	6778	213	Dakota
From	To	Thickness in Feet	Formation