NO. OF COPIES RECEIVED		6	,
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR		4	
PRORATION OFFICE			
Operator			

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DISTRIBUTION	NEW MEXICO OIL CO	Form C-104	
SANTA FE	REQUEST I	Supersedes Old C-104 and C-110	
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OIL			
OPERATOR IL			
PROPATION OFFICE			
Operator	~		
El Paso Natural Gas	Company		
	, New Mexico - 87401		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:	Change Name	from Huanfano Ilmia #900
Recompletion	Oil Dry Gas	' 	from Huerfano Unit #208
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	(DACE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Le	ease Lease No.
Huerfano Unit Com	208 Basin Dakota	S X te, Fed	eral or Fee E-2941-2
Location	0	1000	
Unit Letter D : 118	O Feet From The North Line	e and 1000 Feet Fro	om The West
Line of Section 32	mship 26N Range	9W , _{NMPM} , San	Juan County
	or Condensate		proved copy of this form is to be sent)
Name of Authorized Transporter of Oil	of Condensate	Address (Otto address to which ap	stored copy of this form is to be semi
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected?	When
If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio		I i i i bospen	1 1 1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			/orl FI
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing App 10 19/0
, c.io.dio.io			7.50 10 3070
	TUBING, CASING, AND	CEMENTING RECORD	OF CON. COM.
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKSIGEMENT
TEST DATA AND REQUEST FO			oil and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, ga.	s lift, etc.)
Date Liter New Oil You 10 Julies	, Date 01 1551		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gαs - MCF
	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float. 1881-1801/B			·
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	LCE		VATION COMMISSION
		APPROVED	0 %
I hereby certify that the rules and a Commission have been complied w	vith and that the information given		<u> </u>
above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold	
		TITLE SUPERVISOR	く DIST. 第3
		This form is to be filed	in compliance with RULE 1104.
Original Si	gned F. H. WOOD	If this is a request for a	llowable for a newly drilled or despened
Petroleum Engineer	iture)	well, this form must be accordant tests taken on the well in accordance.	mpanied by a tabulation of the deviation occidence with RULE 111.

Ί.

V.

V.

	Original Signed F. H. WOOD	
Petroleum	(Signature)	
CLIOICUIII	(Title)	

August 6, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.