

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078899-A

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M. 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1850' fw1 790' fn1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6200' Gr.

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Oneda

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/18/70 T.D. 214' W.O.C. Drilled 12 1/4" hole to 214'. Ran 10 jts. of 8 5/8" csg, T.E. 210' set at 205' R.K.B. Cemented w/175 sx Class "A" w/2% CaCl. P.O.B. at 5:45 p.m. 7/17/70. Cement circulated. Spudded 1:00 p.m. 7/17/70. 6 Hrs. rig idle, 1 hr. drlg. rat & mouse hole, 2 1/2 hrs. drlg. surface hole, 1/2 hr. circulating, 2 hrs. survey & run and cement csg., 12 hrs. W.O.C. - pressured up w/500# - held o.k.

7/26/70 T.D. 6256'
Ran Dresser Atlas IES and Density log, laid down drill pipe, ran 192 jts 4 1/2" O.D., 10.5 & 11.6#, K-55, 8R, ST&C csg. set at 6255'. Cemented first stage w/125 sx class "C" 8% gel plus 100 sx class "C", 7 1/2# salt per sk. P.O.B. 2:35 a.m. 7/26/70. Good mud returns while cementing, max. cementing press. 750 psi; reciprocated csg. while pumping plug down, slowed displacement rate to 2 bbls. per min. on last 20 bbls. of displacement. Cemented second stage through Baker stage tool at 4365' w/225 sx (990 cu. ft.) class "C" 40% Diacel "D" 12 1/2# gibsonte per sk. P.O.B. 7:00 a.m. 7/26/70. Max. cementing press. 800 psi, good mud returns while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer

DATE 9/4/70

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

SEP 8 1970

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.