5 NMOCC 1 McHugh 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE 1 L AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Jerome P. McHugh Box 234, Farmington, N.M. 87401 Reason(s) for filing (Check proper hox) Other (Please explain) SEP 29 1970 Change in Transporter of: Oil Dry Gas OIL CON. COM. Recompletion Condensate Change in Ownership Casinghead Gas DIST. 3 If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation State, Federal or Fee Fed. SF-078899-A **Oneda** Basin Dakota 1850 Feet From The west Line and 790 ____ Feet From The <u>**north**</u> Township 26N Range 11W , NMPM, San Juan County Line of Section Address (Give address to which approved copy of this form is to be sent) Farmington, N. M. which approved copy of this form is to be sent) Box 108. Plateau, Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Box 990 Farmington N. M Is gas actually connected? When El Paso Natural Gas Co. Sec. Twp. Rge. If well produces oil or liquids, give location of tanks. Unit C 8 26N If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Gas Well Oil Well New Well Workover Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 6230' 6256 Top Oil/Gas Pay 7/18/70 8/6/70 Elevations (DF, RKB, RT, GR, etc.) oducing Formation Tubing Depth 6213' R.K/B. 61581 6150' Depth Casing Shoe Dakota Perforations 6158' - 6178' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE 12 1/4" 8 5/8" 2051 175 sx. 7 7/8" IBYSXIXIXSH 4 1/2" 62551 450 sx. 6150 1 1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Length of Test Tubing Pressure Gas - MCF Water - Bbls. Actual Prod. During Test Oil-Bbis. **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

1171 3 hrs. Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) <u>720</u> 720 3/4H one pt. bk. press.

TITLE .

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Control of the state of the sta	d by T. A. Dugan	
Agent	(Signature)	
	(Title)	<u> </u>
9/28/70	(Date)	

OIL CONSERVATION COMMISSION

SEP 2 9 1970

. 19. APPROVED

Original Signed by Emery C. Arnold

SUZERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.