DISTRIBUTION
SANTA FE
FILE
U.S.G.S.

TRANSPORTER DIL

PROBATION OFFICE

LAND OFFICE

OPERATOR

## OIL CONSERVATION DIVISION

P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501 REQUEST FOR ALLOWABLE

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. M	cHugh			<del></del>
Address Roy 208 Fa	rmington, NM <sup>.</sup> 87401			
Reason(s) for filing (Check proper box	· · · · · · · · · · · · · · · · · · ·	Other (Please exp	lain)	
New Well	Change in Transporter of:			
Recompletion	Oil X Dry Gas		e June 1, 1981	
Change in Ownership	Casinghead Gas Condens	3010		
If change of ownership give name and address of previous owner	•			<del></del>
DESCRIPTION OF WELL AND	LEASF.   Well No.   Pool Name, Including Fo	ormation Kin	d of Lease	No.
Lease Name	1 Basin Dakota	Stat	e, Federal or Fee Fed. SF 078899	
Oneda			Nt d-la	
Location C . 18	50 Feet From The West Line	• andF	eet From The North	
Unit Letter :10			San Juan 🤄	County
Line of Section 8 To	waship 26N Range	11W , NMPM,		
TRANSPOR	TER OF OIL AND NATURAL GA	S	the second copy of this form is to be se	nt)
Name of Authorized Transporter of OL	or Condensate XX	Address (Give address to wh	Nich approved copy of this form is to be seed 7, Farmington, NM 87401	,
		Address (Give address to w	hich approved copy of this form is to be se	nt)
Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	P.O. Box 990	. Farmington, NM 87401	
El Paso Natural Gas (	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids,	C 8 26N 11W			
give location of tanks.	ith that from any other lease or pool,	give commingling order nu	mber:	
If this production is commingled w. COMPLETION DATA		New Well Workover	Deepen Plug Back Same Res'v. Di	I. Ros'
	on - (X)	I women		
Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	Date Compt. Neddy to 11001			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (51, Mas, Mr., on, see,	·		Depth Casing Shoe	
Perforations				
	TURING CASING AND	D CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING C 100			
				<del></del>
		/ of social volume	of load oil and must be equal to or exceed	top allc
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this di	enth of De Jor Just 24 nower		
OIL WELL   Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc./	
Date 1 list New Cir 11st 15		Casing Pressure	cpcsi-il Th	
Length of Test	Tubing Pressure	Casing Pressure	VON TIVED Y	
·	DVI DVI	Water - Bbls.	G 12-34-57	
Actual Pred. During Test	Oil-Bbls.		11/1/4 1981	
			OIL CON. COM.	-
GAS WELL		Bbls. Condensate/MMCF	· Oravity of Candensale	
Actual Prod. Test-MCF/D	Length of Test	Buls. Condensate, wanter		
	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-1	Choke Size	
Testing Method (pitot, back pr.)	I uping Pierra ( and )			<del></del>
	NCE	OIL CO	NSERVATION DIVISION	
I. CERTIFICATE OF COMPLIA	, to b	_	- <u>-                                  </u>	
a beach, certify that the rules an	d regulations of the Oil Conservation	APPROVED	•	
I hereby certify that the rules and regulations of the information given Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				
above is true and complete to	1	TITLE	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
$\sim 1 / 1 / 1$	1		a filed in compliance with RULE 110	4.
	USA			
11.11.	(natw)	well, this form must t	it in accordance with RULE 111.	
,	* /I		rie tous must pe tilled ont combierers	for ello
Thomas A. Dugan, Agent		able on new and recompleted works		
	· 1 7	1 <b>^</b>	etions I II. III. and VI to Charles	
b- <u>1</u>	-61	Fill out only Se well name or number,	or transporter, or other such change of	conditio