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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION** DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u>I.</u>	TOTR	ANSPORT OIL	LAND NATURAL GAS		
Operator PRO NEW MEXICO, I	NC.			Well API No. 30-045-20664	
Address		174 0750			
141 E. Palace Ave Reason(s) for Filing (Check proper box)	nue, Santa F	e, NM 8/50	Other (Please explain	<del>)</del>	
New Well	Change i	in Transporter of:	-		
Recompletion	Oil _	Dry Gas 📙			
Change in Operator 🔠	Casinghead Gas	Condensate			
If change of operator give name and address of previous operator	ROME P. MCHU	GH, P.O. Bo	x 809, Farmington	, NM 87499	
II. DESCRIPTION OF WELL	AND LEASE				
Lease Name One da				Kind of Lease Lease No. State, Federal or Fee SF-078899	
Location C	. 1850	TAT	est 790	North	
Unit Detter	_ :			Feet From The North Line	
Section 8  Townsh	26N	Range 11W	, NMPM, San Ji	uan County	
TT DEGICAL TRANS OF THE A	10000000000000000000000000000000000000		D. J. G. G		
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	NSPORTER OF C			approved copy of this form is to be sent)	
Giant Refining, I	Li	100	ł	rmington NM 87499	
Name of Authorized Transporter of Casinghead Gas or Dry GAXXXX			Address (Give address to which approved copy of this form u to be sent)		
El Paso Natural G			<del>+</del>	armington, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.   Rge.   126N   11W	is gas actually connected?	When ?	
If this production is commingled with that			ling order number:		
IV. COMPLETION DATA					
Designate Type of Completion	Oil Wel	ii Gas Weli	New Well   Workover	Deepen   Plug Back   Same Res'v   Diff Res'v	
Date Spudded	Date Compl. Ready	Lo Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Formation	Top Oil/Ges Pay	Tubing Depth	
Perforations	1		I	Depth Casing Shoe	
	TUBING	CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
				,	
V. TEST DATA AND REQUE		•			
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of total volume	of load oil and must	be equal to or exceed top allows		
Did the tow on Rule to the	Designation		Producing Method (Flow, pump		
Length of Test	Tubing Pressure		Casing Pressure	JUN 3 0 1992	
Actual Prod. During Test	Oil - Bbis.		Water - Bbis.	CAP MCFON. DIV.	
GAS WELL			<u> </u>		
Actual Prod. Test - MCF/D	Langth of Test		Bbis. Condensais/MMCF	Gravity of Condensate	
Testing Method (puter, back pr.) Tubing Pressure (Shut-in)			Casing Pressure (Shut-is)	Choke Size	
· · · · · · · · · · · · · · · · · · ·	·		Cataly Pressure (Sala-18)	Choice Size	
VL OPERATOR CERTIFIC	ATE OF COM	PLIANCE			
I hereby certify that the rules and regul	lations of the Oil Conse	rvation	OIL CONS	SERVATION DIVISION	
Division have been complied with and is true and complete to the best of my		ven above	JUN 3 0 1992		
15 7 00			Date Approved JUN 3 0 1332		
_ (/ C/Dal	lige		Original Signed by CHARLES GHOLSON		
J. E. Gallegos,	President		Ву		
Printed Name		Title	Title	Lik GAS POST CTUAL MONGS	
June 26, 1992	(505) 988 Tel	-4171 lephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.