

Form 3160-S
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different test, NM
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pro New Mexico, Inc.

3. Address and Telephone No.

141 E. Palace Ave., Santa Fe, NM 87501 (505)988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FWL, 790' FNL, Sec. 8, T26N, R11W

5. Lease Designation and Serial No.

SF-078899 (USA)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SW-580

8. Well Name and No.

Oneda No. 1

9. API Well No.

30-045-20664

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Complete lower
Dakota zone☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Check appropriate box(es) and give pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request approval to replace the tubing in this well and stimulate and add perforations as follows:

Remove 1 1/4" tubing from hole; pick up 2 3/8 work string and run in hole with bit & casing scraper; drill out PBTD to 6250'; run in hole with non-retrievable bridge plug to bottom & set; move up hole to bottom of existing perfs (6158'-6178') and spot acid (7 1/2% HCL); run cement bond, temperature, casing inspection and Gamma Ray logs; perf lower Dakota zone from 6226' to 6240', 3-4 shots per foot; run in hole with 2 3/8 tubing and set packer approximately 6212; frac lower perfs with 250 gals 7 1/2% HCL and 32,000 gallons 30# J-4; run 1 1/4 to 6230'; set wellhead and return to production.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent

Date August 17, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: