

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM MAIL ROOM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Pro New Mexico, Inc.

3. Address and Telephone No.  
460 St. Michaels Dr., Ste 402, Santa Fe, NM 87505 (505)988-4171

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1850' FWL, 790' FNL, Sec. 8, T26N, R11W

5. Lease Designation and Serial No.  
SF-073899-A (USA)

6. If Indian, Allottee or Tribe Name

7. If Unit or CA. Agreement Designation  
SW-580

8. Well Name and No.  
Oneda No. 1

9. API Well No.  
30-045-20664

10. Field and Pool, or Exploratory Area  
Basin Dakota

11. County or Parish, State  
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Workover
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached. Tubing was replaced, but lower Dakota zone was not completed as described in Sundry Notice dated August 17, 1994

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OCT 16 1995

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Colene Dicks

Title Contract Representative

ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date OCT 13 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\*See Instruction on Reverse Side

NMOCD

Oneda No. 1  
790' FNL, 1850' FWL  
Sec. 8, T26N, R11W  
Lease No. NMSF078899A  
San Juan County, NM

### Workover Report

Friday 10/28/94  
Note set anchors on location

Monday 10/31/94  
set 4 frac tanks and fill with 2% KCL  
also set 1 blow back tank.

Wednesday 11/02/94  
MIR-Pit, pump & catwalk M&R trucking hauled workstring.  
Killed well pulled 6150 ft. of 1 1/4 tubing out of hole & layed down  
M&R Hauled to yard.  
Put 2 7/8" cone bit ran 12 joints installed bailer then finished  
runing 2 3/8" & 2 7/8" in the hole . SDFN 5:30 PM.

Thurs. 11/03/94  
Ordered 1 load of kcl, hit fill at 6168.68 ft. a total of 60' of fill  
also a total of 10' of perms covered up. pumped 20 bbls of kcl down  
hole and started bailing out fill, bailed aprox. 20' at 4" - at a time  
installed power swivel pumped 20 bbls of kcl drilled out aprox. 15' got  
stuck twice and decided to pull out of hole to check bit and bailer.  
bailer full of frac. sand & drilling mud removed cone bit and collar  
and tripped back in hole & sat on bottom. SDFN. 5:30 P.M.

Fri. 11/04/94  
pumped 20 bbls. KCL to Kill well started to drill out cement , drilled  
out aprox 20" and hit float collar drilling slow and hanging up .  
Drilled 10' still fills like hitting metal drilling slow to 6244.  
believe we are hung up, pulled to 75K rotated & pumped water still no  
movement . Worked string up and down between  
60K & 70K decided to SDFN 6:30 P.M.

Sat. Nov. 5 1994  
Called wireline specialties ran chem. cut, Cut 2 3/8 @ 5866' POOH ran  
back in hole W/ overshot and jars caught fish and pulled up to 60K set  
off jars 5 diff. times fish started to move pooh. Called Sch.J. to log.  
Ran tdt/gr tagged bottom @ 6232' Ran log up to 5000' pooh. Ran bond log  
could not get a good log due to gas cut in H2O. Pooh SDFN

Sun. Nov. 6, 1994

Shut Down.

Mon. Nov. 7, 1994

Called Sch-J. Sch-J arrived on location about 7:00 A.M. rigged up Sch-J T.I.H. Tagged bottom at 6210' pulled up hole to set tool at 6160' to 6182', shot 4 holes per ft Pooh RD Sch-J. TIH w/3000' of 2 7/8" and set packer. ( Mote warmed H2O to 80 degrees ) Rigged up Western to frac. pumped H2O down csg and held 600#, spotted acid set jel pad isip 600# commenced frac- Fraced 49,000 # 20/40 Ar. sand at avg of 3250# for 40 min isip 1390#, SD rigged down Western left well shut-in Rigged up flow line to flowback tank.

4:00 P.M. well on vacume

6:00 P.M. well on vacume

7:00 P.M. well equalized & set watch

Tues. Nov. 7 1994

Released packer pulled tubing out of hole, Installed bulldog bailer TIH tagged bottom @ 6180' bailed out frac sand to 6132' POOH laying down started to TIH w/1 1/4" SDFN.

Wed. Nov. 8, 1994

Continued to TIH w 1 1/4", set 1 1/4" @ 6177' KB, set wellhead poured rope socket and set lubricator. Started to swab w/1 1/4" swab cups made 5 runs , went to treatolite got 15 gal. of soap and put down well SDFN.

Thurs. Nov. 10 1994

no press. on csg. or tubing. continued to swab hit fluid @ 5000' could not get fluid every run, well would go on a vacume. tried to find standing valve or air comp. not one in town. hooked up gas comp to csg. still could not get anything out tubing. hooked comp. to csg. and let flow for night . Set watch.

Fri. Nov. 11, 1994

No fluid changed comp. to backside & started to swab-started to bring fluid to surface, caught sample real thick ,took to Western to analyze. real heavy Iron content. Decided to inject N2 down tubing . Dropped tubing below perms to 6197' and injected N2 down tubing and up csg. @ 2000 scf per min unloaded 35 bbls. of water let well die down lifted tubing back up to 6167' injected N2 down csg. @ rate of 2700 scf per min. and unloaded to tank let flow for night SDFN 7:30 P.M.

Sat. Nov. 12, 1994

Swabbed well all day, csg. came up to 140# continued swabbing bring up 2-3 bbls per run.

Sun. Nov. 13, 1994

Csg. @ 145# swabbed well for 4 hrs. released pres. off of csg. to allow entry of water into well bore. entry very slow continued to swab all day.

Mon. Nov. 14, 1994

Csg. 40# swabbed all day RD PBWS @ 4:30 P.M.

Tues. Nov. 15, 1994

MIRU Jimmys Swabbing service - Hauled KCL H2O off of tanks called Odeco to move frac tanks, Csg. 80#

Wed. Nov. 16, 1994

Csg. 125# Tub. 25# Swabbed all day. Hitting Fluid @ 5600'

Thurs. Nov. 17, 1994

Csg. 135# Tub. 35# Swabbed All day. Hitting fluid @ 5600'  
End of day- Csg. 160# Tub. 0

Fri. Nov. 18, 1994

Csg. 190# Tub. 50# Swabbed all day. Hitting fluid @ 5500' Csg. psi is working up & down. Good tubing blow.  
End of Day Csg. 165# tubing-blowing

Sat. Nov. 19, 1994

Csg. 200# Tub. 120# hitting fluid @ 5500' Swabbed all day.  
End of day Csg. 140# tub. blowing

Sun. Nov. 20, 1994

Shut down

Mon. Nov. 21, 1994

Csg. 230# Tub. 230# Hit fluid @ 5500' Swabbed all day.  
End of day Csg. -150#

Tues. Nov. 22, 1994

Csg. 230# Tub. 180# hit fluid @ 5500' Swabbed all day.  
End of day Csg. 120#

Wed Nov. 23. 1994

Csg. 245# Tub. 200# Swabbed all day. Hit fluid @ 5500'  
End of day Csg. 115 #

Thurs. Nov. 24, 1994 /

Shut Down ( Turkey Day )

Fri. Nov. 25, 1994

Csg. 275 # Tubing 275# Let well flow thru 1/4" choke nipple well flowed for 2.5 hrs fluid to surface in 30 min. Swabbed rest of day.

Sat. Nov. 26, 1994

Csg. 290# Tub. 290# Let well flow for 35 min thru 1/4" choke Replaced w/ 1/2" choke and let well flow, fluid hit after 30 min. Swabbed rest of day.

Sun. Nov. 27, 1994

Shut Down.

Mon. Nov. 28, 1994

Csg. 302# Tub. 302# let well blow thru 1/4" choke for 3.5 hrs. swabbed rest of day.

Tues. Nov. 29, 1994

Csg- 290# tub. 290# let well blow to tank for 1.5 hrs .swabbed rest of day. end of day tub. 10# csg. 180# left open to tank for night.

Wed. Nov. 30, 1994

Swabbing SD. homer had eye surgery. dropped 4 gal. soap and chased w/h2o rocked well with csg. all day well would not come around

Thurs. Dec. 1, 1994

Csg. 280# tub. 280# swabbed all day. end of day csg. 150#

Fri. Dec. 2 1994

Csg. 290# tub. 290# Ran wireline found fill @ 6187' bottom hole psi 314# @ 6100' swabbed all day RD JSS shut well in for 5 day build up.

December 8, 1994

Put well back to production.