SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

30 - 045 - 20691 5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

GEOLOGICAL SURVEY						Navajo Tribal Tract 52		
APPLICATION	I FOR PERMIT T	O DRILL, I	DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE N	IAME	
a. TYPE OF WORK		DEEPEN [7	PLUG BAC	_	Navajo 7. UNIT AGREEMENT NAME		
b. Type of Well	LL XX	DECTEIN (I LOO DAG	-11			
OIL Toby GA	S OTHER			NGLE MULTIPI	LE	8. FARM OR LEASE NAME		
. NAME OF OPERATOR						Navajo Tribal Trac	it 52	
Apache Corporation						9. WELL NO.		
3. ADDRESS OF OPERATOR P. O. Box 2299, Tulsa, Oklahoma, 74101						10. FIELD AND POOL, OR WILDCAT		
P. O. E	BOX 2299, Tulsa, eport location clearly and	UKlahoma, in accordance with	/410 th any S	tate requirements.*)		Wildcat		
At surface 330' NSL & 500' WEL being SE/4 SE/4 of Section 21						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zon	e			•				
Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Section 21-T26N-R19W 12. COUNTY OR PARISH 13. STATE		
70 mile	s SSW of Farmir	igton, New	Mexic	O LEASE	17. No.	San Juan New Mor Acres Assigned	lexi	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.						THIS WELL		
(Also to nearest drlg. unit line, if any) 330' 2560						ARY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. First Well			6625'			Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL ST		TART*	
				•				
3.	F	ROPOSED CASI	NG ANI	CEMENTING PROGRA	AM.	# # #		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	тоот	r SETTING DEPTH		QUANTITY OF CEMENT		
17''	13-3/8"	48.00#		100¹		300 sacks		
11"	8-5/8"	24.00 <i>ii</i>		1200 [†]	ļ	350 sacks		
7-7/8"	5-1/2"	15.50#	;	Total Depth		300 sacks	•	
	er flow is enco					from 400-1200'. In to		
Apache	Corporation pro	moses to d	rill	a 6625¹ Devonia	an tes	t. Density and	1	
	on Electric Log						1	
proper well control at all times.								
						I TAY I AN COM	i. /	
				-luu baab adaa ay m	nocent pro	eductive represent proposed new pre-	ductiv.	
IN ABOVE SPACE DESCRIBE zone. If proposal is to	E PROPOSED PROGRAM: If drill or deepen direction:	proposal is to dec ally, give pertiner	epen or nt data	on subsurface locations a	nd mea sur	oductive zone and proposed new proposed and true vertical depths. Give t	olowou	
preventer program, if ar				<u> </u>				
SIGNED	Al Der	ners	TLE RE	egional Product	ion Ma	nager DATE August 26,	19	
(This space for Fede	eral or State office use)							
DEDICITE NO				APPROVAL DATE				
PERMIT NO.	/3.	<u>, * , </u>		MILEVIAN DALE		· · · · · · · · · · · · · · · · · · ·		
APPROVED BY	- La	т	ITLE			- DATE		
CONDITIONS OF APPRO	VAL, IF ANY:							

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C+102 Supersedes C+126 Effective 14-13

All distances must be from the outer houndaries of the Section Deleware Well No. 1-21 APACHE CORPORATION Navajo Tribal Tract #52 Section Unit Letter Township County 19 West 26 North San Juan Actual Footage Location of Walts East 500 feet from the South teet from the line Ground Level Elev: Producing Fermation Poul Dedicated Acreage: 6117 Devonian Wildcat 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Regional Production Manager Apache Corporation Sec. 21 all location COMME. Date Surveyed August 13, 1970 Registered Professional Engineer 3602 Certificate No.

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