

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Newson C M Newson

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ballard PC

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 8, T26N, R8W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

1. OIL
WELL ☐ GAS
WELL ☐ OTHER ☒

2. NAME OF OPERATOR

Austral Oil Company Inc.

3. ADDRESS OF OPERATOR

2700 Humble Bldg., Houston, Texas 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1818' fs1 1740' fe1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6375.5 RT.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Completion ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

T.D. 2286'

Set 71 jts. 4.5", 9.5#, J-55 ST&C casing in 6 3/4" hole at 2273.48'. Cemented with 260 sx. 50/50 poz, 6% gel., 1/4# per sx. Clinton flake. Tail in with 75 sx. Class "C" w/2% CaCl. Left 27' cement in casing. Circulated 70 sx. to surface. Plug bumped with 1500 psi. Released pressure & nipped up well head equipment after twelve hrs.

Perforated 8 holes from 2199' to 2201'. Stimulated well as follows:

Broke formation 2500# - pumped 15 BPM rate - 1600#.

Fractured formation w/30,000 gal. Dowell wide frac fluid w/51,000# 10-20 sd.

AIR 10.5 BPM at 1300 psi. ISIP 1000#. 12 hr. shut in pressure 300 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Field Supervisor

DATE

9/13/70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

SEP 15 1970

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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