

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078972-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

170

10. FIELD AND POOL, OR WILDCAT
So. Blanco Pictured Cliffs
and Undes. Chacra

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-27-N, R-7-W

NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

810'S, 1790'E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6833'GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

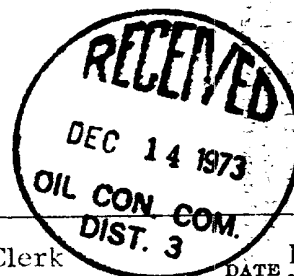
9-4-73 Tested surface casing, held 600#/30 minutes.

9-14-73 Pictured Cliffs TD 3514'. Ran 114 joints 2 7/8", 6.4#, J-55 production casing, 3504' set at 3514'. Baffle set at 3504'. Cemented with 521 cu.ft. cement. WOC 18 hours.

Chacra TD 4416'. Ran 143 joints 2 7/8", 6.4#, J-55 production casing, 4406' set at 4416'. Baffle set at 4406'. Cemented with 294 cu. ft. cement. WOC 18 hours. Top of cement at 2400'.

12-5-73 Tested casing to 4000#-OK.

Pictured Cliffs perf'd 3334-44', 3360-76', 3386-96' and 3426-42' with 16 shots per zone. Frac'd with 66,000# 10/20 sand and 60,430 gallons treated water. Dropped 3 sets of 16 balls each. Flushed with 840 gallons water. Chacra perf'd 4320-36' with 16 shots. Frac'd with 22,000# 20/40 sand and 24,610 gallons treated water. No ball drops. Flushed with 1040 gallons water.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

December 10, 1973

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



Vertical line of text or a separator mark.

Vertical line of text or a separator mark.