			1
40. OF COPICS RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TRAN	NSPORT OIL AND NATURAL GA	ς.
LAND OFFICE	AUTHURIZATION TO TRAF	ASPORT OIL AND NATURAL GA	
OIL			
TRANSPORTER GAS			
OPERATOR			
Operator Operator			
El Paso Natural Gas Co	mpany		
PO Box 990, Farmington Reason(s) for filing (Check proper box)	n, NM 87401	Other (Please explain)	
New Well	Change in Transporter of:		
	Oil Dry Gas	. 🗖	
Recompletion	Casinghead Gas Condens	= 1	
Change in Ownership	Casindueda Gas Condem		
If change of ownership give name and address of previous owner	<u> </u>		
I. DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	rmation Kind of Lease	Lease No.
Lease Name	170 So. Blanco Pictur		or)Fee SF 078972-A
San Juan 28-7 Unit	170 Bo. Blanco Tretai	ted crais	
Location	a	1700	East
Unit Letter O : 810	Feet From The South Line	and 1790 Feet From Th	eFast
Line of Section 9 Tow	nship 27N Range 7W	√ , NMPM,	Rio Arriba County
I. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	d conv of this form is to be sent)
Name of Authorized Transporter of Oil	cr Condensate A	Address (Othe address to much approve	
El Paso Natural Gas Co	mpany	PO BOX 990, Fair Address (Give address to which approve	nington, NM 87401
Name of Authorized Transporter of Cas El Paso Natural Gas Co	inghead Gas or Dry Gas X	PO Box 990, Fari	nington, NM 87401
at the street of an Haute	Unit Sec. Twp. P.ge.	Is gas actually connected? When	ı
If well produces oil or liquids, give location of tanks.	O 9 27N 7W		
If this production is commingled with V. COMPLETION DATA			Plug Back Same Resty. Diff. Resty.
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completio	n – (X) X	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9-1-73	1-14-73	4416'	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Al/Gas Pay	Tubing Depth
6833'GL	Pictured Cliffs	3334'	tubingless
Perforations 3334-44', 3360-76', 33	86-96' and 3426-42'		Depth Casing Shoe 3514'
		CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	9 5/8"	125'GL	106 cu. ft.
13 3/4"		3514'	521 cu.ft.
8 3/4"	2 7/8"	3514	
	1		
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a ple for this de	fter recovery of total vertice and ail a spth or be for full 24 hours	nd must be equal to or exceed top allow
OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method Come pame, gas life	(c.)
Length of Test	Tubing Pressure	Casing Pressure JAN 28 1974	Choke Size
	Oil-Bbls.	Water-Bble. OIL CON. COM.	Gas-MCF
Actual Prod. During Test		DIE COM. COM.	V

GAS WELL Actual Prod. Test-MCF/D 1536	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calc. AOF		439	3/4"
Oaic. 1101		OU CONSERVATION COMMISSION	

APPROVED_

BY_

TITLE _

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

$\mathcal{A} \in \mathcal{A}$
M. M. Bricas
(Signature)
Drilling Clerk
(Title)

(Date)

January 23, 1974

This form is to be filed in compliance with RULE 1104.

ACCOUNTS DIST. #5

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

JAN 28 1974

_, 19 _

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.