

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078944A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to sink or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

JAN 18 1971

2. NAME OF OPERATOR

Dugan Production Corp.

CON. COM.

RECEIVED

8. FARM OR LEASE NAME

Donmac

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M.

9. WELL NO.

1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.  
At surface

1650' fnl 790' fwl

JAN 18 1971

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T26N, R12W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5979' Gr.

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12/3/70 T.D. 52'. Wait on cement. Move in and rig up rotary. Spudded at 4:15 p.m., 12/2/70. Drilled 7 7/8" surface hole to 52' Ran 2 jts. 5 1/2" 14#, J-55 surface casing. T.E. 52.23' set at 52' GL. cemented with 7 sx. rugular. P.O.B. at 5:45 p.m., 12/2/70.

12/8/70 T.D. 1287'. Made 182'. Mudded up at 1105'. Ran Dresser Atlas Electrolog (drill stem sonde). Log T.D. 1284'. Will run 2 7/8" casing tomorrow.

12/9/70 PBTD 1241'. Ran 42 jts. 2 7/8", O.D., 6.5#, J-55, 8R EUE tubing for casing. T.E. 1271.04' set at 1270' GL. Cemented with Dowell with 75 sx. Class "C" with 7 1/2# salt per sx. P.O.B. 2:00 p.m., 12/8/70. Good returns while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles S. Dugan

Engineer

TITLE

DATE

1/14/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: