

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 0789443

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donmac

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T26N, R12W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ WELL GAS ☒ WELL OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, N. M.

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements.*
See also space 17 below.)
At surface

1650' fnl 790' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5979' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

12/10/70

PETD 1237'. Perforate 1201' - 66' (5') with Dresser Atlas Slim
Di-Kone, 2 SPF. Ran Gamma Ray Correlation log. Log T.D. 1237'.
Socell fracture. Pictured cliff formation with 10,000 - 10-20 sd.,
300 bbl. water. I.F. 2000 psi. Ave. 2000 psi. Max. 2700 psi.
Final 2300 psi. Instant shut in 1000 psi. Ave. I.R. 14 B/M.

12/16/70

Pick up 1 1/4" work equipment. Run 1 1/4" tubing - circulate hole
down. Ran 39 5/8" 1 1/4" O.D., 2.39, H-80, I.B. 10R regular tubing
set at 1203'. Swab tubing - started getting sand back at 3:00 p.m.
Pull 1 jts. tubing and continue swabbing. Fluid level at 600'. Small
amount of gas.

18. I hereby certify that the foregoing is true and correct

SIGNED Orlando A. Dugan TITLE Engineer

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED 1/14/71

JAN 18 1971

DATE

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.