HO. OF COPIES MECEIVED			5	
DISTRIBUTION				
SANTA FE		1		
FILE		1	L	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	/		
	GAS	1		
OPERATOR		1		
PROBATION OFFICE				

1.	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND CHFICE IRANSPORTER OIL OPERATOR PRORATION OFFICE Operator	REQUEST FO	ISERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL GAS	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Fil Paso Natural Gas (Address PO Box 990, Farming Reason(s) for filing (Check proper box) New Well X Recompletion Change in Ownership		Other (Please explain)	·	
•	DESCRIPTION OF WELL AND L		mation Kind of Lease State (Federa) o	tease No. O77933-A	
		Feet From Thenorth_Line	and $\frac{1500}{0}$ Feet From Th	west San Juan County	
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Cil El Paso Natural Gas Name of Authorized Transporter of Casi El Paso Natural Gas If well produces oil or liquids, give location of tanks.	Company nghead Gas or Dry Gas X Company	PO Box 990, Farmington, NM 87401 ddress (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401 PO Box 990, Farmington, NM 87401 s gas actually connected?		
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded 1-25-71	Date Compl. Ready to Prod.	New Well Workover Deepen X Total Depth 6613 Top 3:1/Gas Pay	Plug Back Same Restv. Diff. Restv. P.B.T.D. 6591 Tubing Depth	
	6487'GL	Dakota 6492-98', 6532-38', 6562-	-68'	6439' 6552' Depth Casing Shoe 6613'	
		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	8 5/8"	213'	160 sks.	
	12 1/4" 7 7/8"	4 1/2" 2 3/8"	6613 ' 6552 '	650 sks. tubing	
V.	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	t New Oil Run To Tanks Date of Test		i, eic.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Frod. During Test	Oil-Bbis.	Water-Bble.	CON. COM.	
	GAG WEST T				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF 15 BOPD	Gravity of Condensate 44° API	
	92 MCF/D Testing Method (pitot, back pr.)	24 hours Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI	GOR CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and Commission have been complied above is true and complete to the	regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	BYOriginal Signed by Emery C. Arnold SUPERVISOR DIST. #3		
			This form is to be filed in	compliance with RULE 1104.	

Petroleum Engineer (Title)

June 27, 1972

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.