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PRORATION OF	ICE		
Operator El Paso N	atura.	l Ga	as C
Address			
Box 990,	Farm:	ingt	on,
Reason(s) for filing	(Check p	roper	box,
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NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ompany New Mexico 87401 OIL CON. COM Other (Please explain) DIST. 3 Change in Transporter of: Recompletion Dry Gas ==== Casinahead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. State, Federal or Fee 218 Basin Dakota SF 078557 Huerfano Unit West 800 Feet From The North Line and 800 Unit Letter D Township 25N Range 10W , NMPM, Line of Section 29 San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil El Paso Natural Gas Company Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas Box 990, Farmington, New Mexico 87401 El Paso Natural Gas Company F.ge. Unit If well produces oil or liquids, give location of tanks. D **2**9 26N 10W If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion = (X) X Total ⊃epth P.B.T.D Date Spudded Date Compl. Ready to Prod. <u>6540'</u> 3-9-71 2-9-71 6551 Top **& A**/Gas Pay Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation 6500' 6366' Dakota 6498' GL Depth Casing Shoe 55**51' 6366-72'**, 6408-26', 6476=82', 6510-22' TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 8 5/8" SACKS CEMENT DEPTH SET HOLE SIZE 160 Sks. 12 1/4" 6551 673 Sks. 7 7/8" 4 1/2" 2 3/9" 6500" Tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Choks Size Costra Pressure Tubing Pressure Length of Test Water - Bbis. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate XXXXX 3 Hrs. Gravity of Condensate Length of Test Actual Prod. Test - MCF/D 47.1 API 46.08 3 Hours 4353 Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 1749 3/4" Variable Calculated A.O.F. 150**1** OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE MAR 25 1971 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. C. Arnold BY Ji. Dhain Single TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

March 18, 1971

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	(6)		
	(Signature)	,	
Petroleum Engin	eer		
	(Title)		

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.