

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No. 30-045- 20739
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: ☐ Other (Please explain): Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit	Well No. 218	Pool Name, including Formation Gallegos Gallup	Kind of Lease State, Federal or Fee	Lease No. SF-078557
Location Unit Letter D : 800 Feet From The North Line and 800 Feet From The West Line Section 29 Township 26N Range 10W NMPM San Juan County Location: 549.2'FNL, 1763.87'FWL at total depth				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc.	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499				
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499				
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 29	Twp. 26N	Rge. 10W	Is gas actually connected?	When?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 2-9-71	Date Compl. Ready to Prod. 8-13-92	Total Depth 6551'		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) 6498' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5946' MD		Tubing Depth 6476'				
Perforations 5946-6410' (MD) w/2 spf		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	215'		160 SX				
7 7/8"	4 1/2"	6551'		675 SX				
	2 3/8"	6476'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test 8-19-92	Producing Method (Flow, pump, gas lift, etc.) flowing	
Length of Test 3 hrs	Tubing Pressure 33	Casing Pressure 91	Choke Size 3/4"
Actual Prod. During Test 556 mcf	Oil - Bbls.	Water - Bbls.	Gas - MCF 561 mcf

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Peggy Bradfield Reg. Affairs
Printed Name
9-2-92 326-9700
Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved

SEP 24 1992

By

CHARLES CHALCOP

Title

REGIONAL SUPERVISOR, DIST. #5

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.