NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		$\Gamma Z$	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		2	
		T	T

-	DISTRIBUTION SANTA FE FILE		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL /	AUTHORIZATION TO TRAN	AS			
	GAS /					
1.	PRORATION OFFICE					
	El Paso Natural Gas Co	ompany				
	Box 990, Farmington, New Mexico 87401					
ł	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New We!!	Change in Transporter of: Oil Dry Gas				
ļ	Change in Ownership	Casinghead Gas Condens	sate			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	ESCRIPTION OF WELL AND LEASE  eage Name   Well No.   Pool Name, Including Formation   Kind of Lease   Lease No.				
	Huerfano Unit	131 Basin Dakota	State, Fetera	or Fee SF 078001-B		
	Location D 800	Feet From The North Line	and 990 Feet From	The West		
	Line of Section 34 Tow	nship 26N Range 10	W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas Co	ompany	Box 990, Farmington,	New Mexico 87401		
	Name of Authorized Transporter of Cas El Paso Natural Gas Co		Address (Give address to which appro Box 990, Farmington,			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.		en .		
	give location of tanks.  If this production is commingled wit	<u> </u>	give commingling order number:			
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n - (X) X	X Total Depth	P.B.T.D.		
	Date Spudded 3-2-71	5-19-71	6789'	6748* Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.) 6704' GL	Name of Producing Formation  Dakota	Тор <b>Ж</b> /Gas Рау <b>6572'</b>	6727'		
	Desforations	25-31', 6696-6708', 6718-	24'	Depth Casing Shoe 6789		
	00/12 / 0 / 0	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET 213'	SACKS CEMENT		
	12 1/4" 7 7/8"	4 1/2"	6789'	670 Sks.		
	11/8	2 3/8"	6727'	Tubing		
			for a state of land oil	and must be south to the condition allow-		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OTHER TO THE PROPERTY OF THE PRO					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (1.10m, pamp, gas	/ NEGZ.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size JUN 8 1971		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-NCF OIL CON. COM.		
				DIST		
	GAS WELL		Bbls. Condensate/EXCEN	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test  3 Hrs.	20.8	<b>43.</b> 9		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 1192	Choke Size 3/4"		
VI	Calculated A. O. F. CERTIFICATE OF COMPLIAN	1264 CE		ATION COMMISSION		
V 1.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			19		
			Optional Staned by Emery C. Arnold			
above is true and complete to the best of my means		TITLE SUPERVISOR DIST.				
	Original Signed F. H. WOOD  (Signature)		This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Petrileum Engineer		All sections of this form must be filled out completely for allow-			
	June 4, 1971	tle)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply			
		ate)				
			completed wells.	-		