

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
800'FNL, 990'FWL Sec.34, T-26-N, R-10-W, NMPM

5. Lease Number
SF-078001B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit #131
9. API Well No.
30-045-
10. Field and Pool
Angels Peak Gl/
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

09-26-92 MOL
09-27-92 RU. SD for weekend.
09-28-92 Swabbed. Flowed.
09-29-92 Pump 20 BW down tbg. ND WH. NU BOP. Could not release pkr. Ran free point, free to pkr. Load tbg w/wtr. Press to 800#, broke back to 200#. Tbg on vacuum. Got off @ on&off tool. TOOH w/tbg & top half on&off tool. SDFN.
09-30-92 Fishing
10-01-92 TOOH LD fish. TIH w/scraper, CO to 6738'. TOOH 80 stds. SDFN.
10-02-92 Set CIBP @ 6105'. PT 1000#, no hold. Ran CBL 6099-3570', 2450-1300'. Locate hole 3636-3820'. Estb rate. Set pkr @ 3170'.
10-03-92 Squeeze 3636-3820' w/200 sx Class "B" w/0.5% CF-2, tail w/200 sx Cl"B" w/2% calcium chloride (472 cuft). TOOH w/pkr. SD for Sunday
10-05-93 Drl cmt 3400-3720'. Circ clean.
(cont'd on back)

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 10/20/92

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ OCT 28 1992

CONDITION OF APPROVAL, if any:

FARMINGTON RESOURCE AREA

BY [Signature]

NMOC

- 10-06-92 Drl cmt 3720-3806'. PT 1500#, no hold. Set pkr @ 3642'. PT annulas 2000#, ok. Reset pkr @ 3177'. Estb rate. Squeeze w/150 sx Class "B" w/0.3% CF-2, tail w/150 sx Class "B" neat (354 cu.ft.). TOOH.
- 10-07-92 Drl cmt 3353-3723'. Circ clean.
- 10-08-92 Drl cmt 3723-3810'. PT csg & squeeze 1000#, ok. Perf 5843-48', 5863-83', 5914-18', 5932-36', 5939-43', 5946-49', 5972-87', 5991-95'.
- 10-09-92 Set pkr @ 5758'. BD w/acid. Frac w/sand, gel , N2 & foam. Flow back after frac.
- 10-10-92 Flow back. Set RBP @ 5830'. Set pkr @ 3916'. PT 3800#, ok. Perf 5624-28', 5721-27', 5737-47', 5782-88', 5784-5808'. Set pkr @ 3955'. BD w/acid. Frac upper Gallup w/sand, foam, N2 & gel. Flow back after frac. SD for Sunday.
- 10-12-92 Flow back after frac. Blow down.
- 10-13/15 Flow to test tank.
- 10-16-92 Drl out CIBP @ 6105'. CO to 6738'. Ran 215 jts 2 3/8", 4.7#, J-55, 8rd EUE tbg landed @ 6701'. SN @ 6666'. ND BOP NU WH.
- 10-20-92 Released rig.