Rubenit 5 Conies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of Mew Microco Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Well API No.

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>Meridian Oil</u>									
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TEST DATA AND R L WELL (Test must a First New Oil Run To Tank pth of Test 3 hrs and Prod. During Test 768 AS WELL Topic Prod. Test - MCF/D The Method (page, back pr.) OPERATOR CER I bereby certify that the rules Division have been complied is true and compless to the be	,5721-27' 3-83',591 C 8 4 2 EQUEST FOR be after recovery of k Date of Tubing is Oil - Bbi CTIFICATE C and regulations of d with and that the in set of my knowledge	Producing Form Gallup ,5737-4 4-18',5 TUBING, C ASING & TUB 5/8" 1/2" 3/8" ALLOWAL total volume of Test Pressure 4 Is. Pressure (Shut-st formation gives and belief.	7 , 5782 932-36 CASING AN ING SIZE BLE load oil and m	2-88',578 ,5939-4: D CEMENTI 21: 6789 670: Water - Bois. Casing Press Casing Press Casing Press Casing Press	5624 1 34-5808 31-5946 NG RECOR DEPTH SET 31 11 11 12 22 22 22 22 24 24 25 26 26 26 26 26 26 26 26 26 26 26 26 26	owable for the emp. gas lift.	Depth Cassi 972-87 160 670 670 670 670 670 670 670	SACKS CEM DISX For full 24 hour Condensate DIVISIO	Prs.)
TEST DATA AND R L WELL (Test must a First New Oil Rus To Tasi gh of Test 3 hrs ani Prod. During Test 768 AS WELL Test McKer (puot. back pr.) OPERATOR CER I bereby certify that the rules Division have been complied is true and complete to the be	,5721-27' 3-83',591 C 8 4 2 EQUEST FOR be after recovery of k Date of Tubing is Oil - Bb CTIFICATE C and regulations of d with and that the in not of my knowledge eld Re	Producing Form Gallup ,5737-4 4-18',5 TUBING, C ASING & TUB 5/8" 1/2" 3/8" ALLOWAI total volume of Test Pressure (Shut-se of Test Pressure (Shut-se committee of the coll Conservation of t	7 , 5782 932-36 CASING AN ING SIZE BLE Cload oil and many and man	2-88',578 ,5939-47 D CEMENTI 213 6789 670 Water - Bois Casing Press Casing Press Casing Press By	56241 34-5808 31-5946 NG RECOR DEPTH SET 31- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1	owable for the emp. gas lift.	Depth Cassi 972-87 160 670 670 670 670 670 670 670	Shoe 1,5991 SACKS CEM SACKS CEM SX SX for full 24 hour	Prs.)
Valous (DF, RKB, RT, GR, a) 6704 CL 6704 CL 6704 CL 5843-48 1,586 HOLE SIZE 12 1/4" 7 7/8" TEST DATA AND R L WELL (Test must be First New Oil Run To Tank agh of Test 3 hrs uni Prod. During Test 768 AS WELL ting Method (puot, back pr.) COPERATOR CER I hereby certify that the rules Division have been compiled is true and dympless to the be	,5721-27' 3-83',591 C 8 4 2 EQUEST FOR be after recovery of k Date of Tubing is Oil - Bb CTIFICATE C and regulations of d with and that the in not of my knowledge eld Re	Producing Form Gallup ,5737-4 4-18',5 TUBING, C ASING & TUB 5/8" 1/2" 3/8" ALLOWAL Cotal volume of Test Pressure 4 LL Pressure (Shut-m Gressure Gallup Fressure Gallup Gallup Fressure Gallup Gallup Gallup Fressure Gallup	7 , 5782 932-36 CASING AN ING SIZE BLE Cload oil and many and man	2-88',578 ,5939-4: D CEMENTI 21: 6789 670: Water - Bois. Casing Press Casing Press Casing Press Casing Press	56241 34-5808 31-5946 NG RECOR DEPTH SET 31- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1	owable for the emp. gas lift.	Depth Cassi 972-87 160 670 670 670 670 670 670 670	SACKS CEM DISX For full 24 hour Condensate DIVISIO	Prs.)

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.