Form 9-331 (May 1963)

HNITED STATES

Form approved.

	(Other instructions		Budget Burea			
DEPARTMENT OF THE INTERIOR	verse side)	5. LEASE	DESIGNATION	AND	SERIAL	N
GEOLOGICAL SURVEY		SF	078384			
						_

GEOLOGICAL	Dr 010304	
SUNDRY NOTICES AND R (Do not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI"		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL OTHER	ZELIVED/	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Austral Oil Company Incorporated	MAR 3 0 1971	8. FARM OR LEASE NAME Starr
3. ADDRESS OF OPERATOR 2700 Humble Bldg., Houston, Texa		9. WELL NO.
 LOCATION OF WELL (Report location clearly and in accord See also space 17 below.) At surface 	lance with any State requirements	Ballard P. C.
ll20' fel 1	190' fsl	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 6, T26N, R8W NMPM
14. PERMIT NO. 15. ELEVATIONS (S	Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

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NOTICE	OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REFAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT X ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	 SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	 (Other) casing settings
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled 11" hole to 143'. Set 4 jts., 7-5/8", 26.40# J-55 casing at 138'. Cemented w/75 sax Class A cement with 2% CaCl . Tested 7-5/8" casing & BOP to 800#, OK Circulated cement.

Drilled 6-3/4" hole to 2,106'. Set 4-1/2", 9.5#, J-55 casing at 2,095'. Cemented with 260 sax 50/50 poz 3 with 6% gel & 1/4#/sax clinton flake. Tailed in with 75 sax class A plus 2% Cacl. Circulated cement.

Perforated the zone 2014 to 2016' with eight 1/2" holes.

Stimulated with 30,000 gallons Dowell Wide Frac fluid with 51,000# 20/40 sand. sand with 30 MC IR192.

Now testing well. Additional reports to follow.

	FARMINGTON, N. M.		
18. I hereby certify that the foregoing is true and correct SIGNED THE 1111 MM	TITLE District Superintendent	DATE March 24, 1971	
(This space for Federal or State office use)			
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE STATE STATES	