

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Starr

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

E-6-26N-W N.M. P.M.

12. COUNTY OR PARISH
San Juan13. STATE
N.M.

14. PERMIT NO.

DATE ISSUED

3-11-71

15. DATE SPUDDED
3-15-7116. DATE T.D. REACHED
3-17-7117. DATE COMPL. (Ready to prod.)
3-22-7118. ELEVATIONS (DF, SSB, RT, OR ETC.)
6158' KB 6148' GL19. ELEV. CASINGHEAD
6148' GL20. TOTAL DEPTH, MD & TVD
2106'21. PLUG, BACK T.D., MD & TVD
2064'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
2014' - 2016'25. WAS DIRECTIONAL SURVEY MADE
Yes26. TYPE ELECTRIC AND OTHER LOGS RUN
I-ES27. WAS WELL CORED
No

28. CASING RECORD (Report all casing on well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7-5/8"	26.40#	138.00'	12 1/4"	15 SXS. cement	
4-1/2"	9.5#	2094.63'	6 3/4"	335 SXS. cement	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/4"	2022.99'	

31. PERFORATION RECORD (Interval, size and number)

8 1/2" holes from 2014' to 2016'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2014'-2016'	30,000 gals. Dowell's Wide Trac w/ 51,000# 10/20 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 3-22-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4-9-71	HOURS TESTED 3	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF. 172	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS. 70	CASING PRESSURE 295	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF. 1030	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

I-ES log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Travis King

TITLE

District Superintendent

DATE

4-23-71

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 23, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and/or State once. See instructions on items 22 and 23, and 26, below regarding separate reports. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

production (bottom elevation) is used as separate production (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, showing the additional data pertinent to such interval.

Item 29: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 30:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 29: "Sacks Cement"; Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cement.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]