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TRANSPORTER	OIL
	GAS 1
OPERATOR	2
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Austral Oil Company Incorporated
Address
2700 Humble Building, Houston, Texas 77002
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Starr	Well No. 1	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter P ; 1190 Feet From The South Line and 1120 Feet From The East Line of Section 6 Township 26 N Range 8W , NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent) 1434 Fidelity Union Tower Bldg.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gas Company	Address (Give address to which approved copy of this form is to be sent) Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks. None	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? no When	

If this production is commingled with that from any other lease or pool, give commingling order number: **No**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 3-15-71	Date Compl. Ready to Prod. 3-22-71	Total Depth 2106	P.B.T.D. 2064					
Elevations (DF, RKB, RT, GR, etc.) 6148 GL	Name of Producing Formation Ballard Pictured Cliffs	Top Oil/Gas Pay 1936	Tubing Depth 2023					
Perforations 8 1/2" holes from 2014 to 2016'	Depth Casing Shoe 2095							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	7 5/8"		138.00		75			
6 3/4"	4 1/2"		2094.63		260			
	1 1/4"		2022.99		---			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Dry Gas	Date of Test 4-9-71	Producing Method (Flow, pump, etc.) Flow
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test-MCF/D 172	Length of Test 3 hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 468	Casing Pressure (shut-in) 480	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Travis King, Travis King
(Signature)
District Superintendent
(Title)
April 16, 1971
(Date)

OIL CONSERVATION COMMISSION
APR 29 1971

APPROVED _____, 19____
BY Original Signed by Emory C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

