NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE		1	
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U.S.G.S.			
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TRANSPORTER	OIL		
	GAS	1	
OPERATOR		2	
PRORATION OFFICE			

	DISTRIBUTION	1			
		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104	
	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND	Effective 1-1-65	
	U.S.G.S.	AUTHODIZATION TO TOA	NSPORT OIL AND NATURAL GA	c	
		AUTHORIZATION TO TRA	NSPURT UIL AND NATURAL GA	.3	
	LAND OFFICE	4			
	IRANSPORTER OIL				
	GAS /				
	OPERATOR 2	1			
		4			
I.	PRORATION OFFICE	<u></u>			
	Operator				
	Aust ral Oil Com p	any Incorporated			
Address					
		ding, Houston, Texas 77	2003		
	2 TOO HUMBLE DULL	uing, nouscon, texas //	002		
	Reason(s) for filing (Check proper box) · · · · · · · · · · · · · · · · · · ·	Other (Please explain)		
	New Well	Change in Transporter of:			
		·	<u> </u>		
	Recompletion	Oil Dry Gas	s <u> </u>		
	Change in Ownership	Casinghead Gas Conden	sate		
	If change of ownership give name				
	and address of previous owner				
	•				
TT	DESCRIPTION OF WELL AND	I FASE			
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
	! -				
	Starr	l Ballard Pictur	ed CIIIIS Sidie, Federal C	Fee Federal	
	Location				
	/ P 11	OA South	1120	Fo a+	
	Unit Letter;	90 Feet From The South Line	e and 1120 Feet From Th	e <u>rast</u>	
				1	
	Line of Section 6 Tox	wnship 26 N Range 8	W , NMPM, Sar	Juan County	
			~		
III.		TER OF OIL AND NATURAL GA	8	7	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	a copy of this form is to be sent)	
	None		1434 Fidelity Union	Tower Bldg.	
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approve	d copy of this form is to be sent)	
	-			1	
	Southern Unic	on Gas Company	Dallas, Texas 75201		
		Unit Sec. Twp. Ege.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks. None		no		
	give location of tunks. NOME	<u> </u>			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	No	
	COMPLETION DATA	, it tilde troit any other course or gover,		10	
1 .	COMI LETTON DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic		X		
	Doorgand Type to being		1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	3 -15-7 1	3-22-71	2106	2064	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Tubing Depth	
	6148 GL	Ballard Pictured Cliffs		2023	
				Depth Casing Shoe	
	Perforations			2095	
		from 2014 to 2016'			
		from 2014 to 2016'	CEMENTING RECORD		
		TUBING, CASING, AND	CEMENTING RECORD		
			DEMENTING RECORD DEPTH SET	SACKS CEMENT	
	8 1/2" holes	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	8 1/2" holes HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8"		75	
	8 1/2" holes	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2"	DEPTH SET	SACKS CEMENT 75 260	
	8 1/2" holes HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8"	DEPTH SET	75	
	8 1/2" holes HOLE SIZE 12 1/4"	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2"	DEPTH SET	75	
•	8 1/2" holes HOLE SIZE 12 1/4" 6 3/4"	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4"	138.00 2094.63 2022.99	75 260	
v.	8 1/2" holes HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a)	DEPTH SET 138.00 2094.63 2022.99 fter recovery of total volume of load oil an	75 260	
v.	8 1/2" holes HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 138.00 2094.63 2022.99 fter recovery of total volume of load oil an pth or be for full 24 hours)	75 260	
v.	8 1/2" holes HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 138.00 2091.63 2022.99 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pure)	75 260	
v.	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 138.00 2094.63 2022.99 fter recovery of total volume of load oil an pth or be for full 24 hours)	75 260 ud must be equal to or exceed top allow-	
v.	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Dry Gas	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 138.00 2094.63 2022.99 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, purious) Flow	75 260 ad must be equal to or exceed top allow-	
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v.	8 1/2" holes HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Dry Gas Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 4 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de Date of Test 4-9-71 Tubing Pressure	DEPTH SET 138.00 2094.63 2022.99 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, pure 144 ft) Flow Casing Pressure	75 260 and must be equal to or exceed top allow-	
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V.	HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Dry Gas Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 172 Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE 7 5/8" 1 1/2" 1 1/4" OR ALLOWABLE (Test must be a) able for this de Date of Test 1-9-71 Tubing Pressure Oil-Bbis. Length of Test 3 hrs. Tubing Pressure (Shut-in)	DEPTH SET 138.00 2001.63 2002.99 fter recovery of total volume of load oil an pth or be for full 24 hours) Producing Method (Flow, purple of Flow) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF None Casing Pressure (Shut-in)	260 260 260 260 260 260 260 260 260 260	
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Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.