NO. OF COPIES RECEIVED		6	
DISTRIBUTIO	ON		
SANTA FE			
FILE		1	2
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		3	
PRORATION OFFICE		T	

	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE / L	+	AND	Effective 1-1-65
	U.S.G.S.	AUTHODIZATION TO TOA		AC
		AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	A3
	LAND OFFICE	4		
	TRANSPORTER OIL	4		
	GAS /	1		
	OPERATOR 3	7		
_	PRORATION OFFICE	7		
1.	Operator			
	Austral Oil Company	Incorporated		
		incor por aced		
	Address			
	2700 Humble Building	Houston, Texas 77002		
	Reason(s) for filing (Check proper bo	x)	Other (Please explain)	
	New We!1	Change in Transporter of:	1	
	 			
	Recompletion A	Oil Dry Gas	s <u> </u>	
	Change in Ownership	Casinghead Gas Conden	sate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Starr	1 Ballard Pictur	ed Cliff's State, Federal	or Fee Federal
		I Danie I Look	Ca Ozzzzo	
	Location			
	Unit Letter P ; 1	190 Feet From The <u>South</u> Lind	e and <u>1120</u> Feet From T	he <u>Fast</u>
	Line of Section 6	ownship 26 N Range	8W , NMPM, Sar	Juan County
	Line of Section 6 To	20 N	UM UM	Juan
			_	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
	Name of Authorized Transporter of O	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	None	a		
	Name of Authorized Transporter of C		Address (Give address to which approv	ed copy of this form is to be sent)
	Name of Authorized Transporter of C	isinghed das of bi , das it	1434 Fidelity Union To	
	Southern Union Ga	s Company	Delles Texas 75201	
		Unit Sec. Twp. P.ge.	Is gas actually connected? 75201 Whe	n
	If well produces oil or liquids, give location of tanks.		yes	7/9/71
	110110		<u> </u>	
	If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	no
IV.	COMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Designate Type of Complet	ion - (X)	j i i	: x : 1
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Fice.	2106	2064
	3-15-71	3-22-71		· · · · · · · · · · · · · · · · · · ·
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	6148 GL	Ballard Pictured Cliffs	1936	2015
			· -	Depth Casing Shoe
	Perforations 8 1/2" holes	rom 2014 to 2016; eight . 1/2" holes from 1948 to 5	1/2" holes from 1972 to	2095
	1974' & eight	1/2" holes from 1948 to 5	<u> </u>	2097
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			300 00	75
	12 1/4"	7 5/8"	138.00	(5
	6 3/4"	4 1/2"	2094.63	260
		ን 1/4"	2014.87	
			to the standard and all	and must be equal to or exceed top allows
V.	. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	pth or be for full 24 hours)	and must be equal to or exceed top assess
	OIL WELL	able joi thin de	Producing Method (Flow, pump, gas li)	
	Date First New Oil Run To Tanks	Date of Test	•	" INFIN
	Dry Gas	7/ 3/77	Flow	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Langua of 100.			0.9 1071
				Gas-MCF JUL 2 3 13/1
			Water-Bhla.	GGB - MC1 O O C
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	1
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	OIL CON. COM
		Oil-Bbls.	Water - Bbls.	1
	GAS WELL			OIL CON. COM.
		Oil-Bbls. Length of Test	Bbis. Condensate/MMCF	DIL CON. COM.
	GAS WELL	Length of Test	Bbis. Condensate/MMCF	DIST. 3
	GAS WELL Actual Prod. Test-MCF/D 112	Length of Test		DIST. 3 Gravity of Condensate Choke Size
	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.)	Length of Test 3 hrs. Tubing Pressure(Shut-in)	Bbis. Condensate/MMCF None Casing Pressure (Shut-in)	DIST. 3
	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure	Length of Test 3 hrs. Tubing Pressure (Shut-in) 443	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413	Gravity of Condensate Choke Size 5/8"
VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.)	Length of Test 3 hrs. Tubing Pressure (Shut-in) 443	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413 OUL CONSERVA	Gravity of Condensate Choke Size 5/8"
VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure	Length of Test 3 hrs. Tubing Pressure (Shut-in) 443	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413 OUL CONSERVA	Gravity of Condensate Choke Size 5/8"
VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA	Length of Test 3 hrs. Tubing Pressure (Shut-in) 443	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413 OIL CONSERVA JUL APPROVED	Choke Size 5/8" TION COMMISSION 2 3 1971
VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and	Length of Test 3 hrs. Tubing Pressure (shut-in) 443 NCE d regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413 OIL CONSERVA JUL APPROVED	Choke Size 5/8" TION COMMISSION 2 3 1971
VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and	Length of Test 3 hrs. Tubing Pressure (shut-in) 443 NCE d regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1/1/3 OIL CONSERVA	Choke Size 5/8" TION COMMISSION 2 3 1971
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VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and	Length of Test 3 hrs. Tubing Pressure (shut-in) 443 NCE d regulations of the Oil Conservation with and that the information given	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1113 OIL CONSERVA JUL APPROVED Original Signed by	Choke Size Choke Size 5/8" TION COMMISSION 2 3 1971 Therry C. Arnold
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VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete t	Length of Test 3 hrs. Tubing Pressure (shut-in) 443 NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief.	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1113 OIL CONSERVA JUL APPROVED BY Original Signed by TITLE SUPERVISOR This form is to be filed in	Choke Size Choke Size 5/8" TION COMMISSION 2 3 1971 y Emery C. Arnold DIST. #5 compliance with RULE 1104.
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VI	GAS WELL Actual Prod. Test-MCF/D 112 Testing Method (pitot, back pr.) back pressure CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied above is true and complete to the complete	Length of Test 3 hrs. Tubing Pressure (Shut-in) 443 NCE d regulations of the Oil Conservation with and that the information given he best of my knowledge and belief. Travis King- gnature)	Bbis. Condensate/MMCF None Casing Pressure (Shut-in) 1413 OIL CONSERVA JUL APPROVED By Original Signed by TITLE SUPERVISOR This form is to be filed in If this is a request for allowell, this form must be accompa	Choke Size Choke Size 5/8" TION COMMISSION 2 3 1971 y Emery C. Arnold DIST. #5 compliance with RULE 1104. wable for a newly drilled or deepened mied by a tabulation of the deviation rdance with RULE 111.
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