

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078962

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐ *Workover*

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P.O. Box 1290, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

990' FNL; 990' FEL

RECEIVED

APR 13 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether at surface or depth)

6147'

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Starr

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 6, T26N-R8W NMPM

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

FRACTURE TREATMENT ☒

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) ☐

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/7/84-2/9/84

Rig up. Pull 1" tubing. Clean well out to 2073' (Original TD) with foam. Cement 2-7/8", 4.7# casing with 100 sx 50/50 POZ w/4% gel, 1/4# cellophane, 2% CaCl<sub>2</sub>. Tail with 40 sx Class B with 1/4#/sx cellphane and 5#/sx kolite and 2% CaCl<sub>2</sub>. Latch plug at 2059' w/2200 PSI. Held ok. Top of cement 300' by temperature log. Perforate Pictured Cliffs interval 1964-1994' 1 JSPF, 31 holes total. Foam frac Pictured Cliffs with 55,000# 20-40 sand and 70 quality N<sub>2</sub> foam. Flow well back to clean up load fluid.

R

APR 18 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

M. R. Herington

TITLE Petroleum Engineer

DATE April 11, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1984

NMDC

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

FY