NO. OF COPIES RECI	EIVED	6	
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SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR		2	
PRORATION OF			
Operator			

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  NEW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATU				Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
1.	IRANSPORTER OIL / GAS / OPERATOR 2 PRORATION OFFICE Operator						
	El Paso Natural Gas	Company	· · · · · · · · · · · · · · · · · · ·				
	Box 990, Farmington  Reason(s) for filing (Check proper box)  New We!!  Recompletion  Change in Ownership		FF	e explain)			
	If change of ownership give name and address of previous owner						
IJ.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo			Lease No. r Fee SF 078103		
	Location Unit Letter;	O Feet From The South Lin	ne and1840	Feet From The	Bast		
	Line of Section 23 Tow	vnship 26N Range	<b>¥ 9W</b> , NMPI	M, Sa	n Juan County		
III.	Name of Authorized Transporter of Oil  El Paso Natural gas  Name of Authorized Transporter of Cas	gas Company  Box 990, Farmington, New Mexico 87401  of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)					
	El Paso natural Gas	Unit Sec. 23 Twp 28 Rge.	Is gas actually connec		Mexico 8/401		
	If well produces oil or liquids, give location of tanks.	J RANDON 26N 9	I .	ar aumhar			
IV.	COMPLETION DATA	th that from any other lease or pool,	New Well Workover		Back   Same Resty.   Diff. Resty.		
	Designate Type of Completic	on - (X) X  Date Compl. Ready to Prod.	X Total Depth	P.B.	r.D.		
	4-6-71 Elevations (DF, RKB, RT, GR, etc.)	4-28-71 Name of Producing Formation	6732 Top <b>SK</b> /Gas Pay	Tubir	ng Depth		
	6432' GL	Dakota	6450		671 h Casing Shoe		
	6450-58', 6546-54', 6648-56', 6666-70'						
	HOLE SIZE	CASING & TUBING SIZE	ASING, AND CEMENTING RECORD  G SIZE DEPTH SET		SACKS CEMENT		
	12 1/4"	12 1/4" 8 5/8" 215'			150 Sks.		
	7 7/8"	4 1/2" 2 3/8"	6732' 6671'		665 Sks. Tubing		
			6	lung of land oil and my	the annul to a recent ton allows		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL OIL WELL  ORDER TO Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fig.		/ WESTIATO		
	Length of Test	Tubing Pressure	Salary . 1888		MAY 1 1 1971		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Ga		OIL CON. COM.		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF  23. 92		ity of Condensate		
	Z286 Testing Method (pitot, back pr.)	3 Hrs. Tubing Pressure (Shut-in)	Casing Pressure (Shu	rt-in) Chok	• Size		
	Calculated A.O.F.	1812	1812		4" Variable		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  MAY 11 1971				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			By Original Signed by Emery C. Arnold Supervisor Dist. #3				
	Criginal S	TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
	(Sign						
	Petroleum Engineer	All sections of this form must be filled out completely for allowable on new and recompleted wells.					
	<u>5-7-71</u>	Il sur only	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.