	NO OF COPIES HEE	()vto	1	
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	U.S.G.S.			
ı.	LAND OFFICE			
	IRANSPORTER	OIL	7	
		GAS	1	
	OPERATOR		7	
	PRORATION OFFICE			
	Operator			

	SANTA FE / FILE / G U.S.G.S. LAND OFFICE IRANSPORTER GIL /	OIL /				
ı.	OPERATOR / PRORATION OFFICE Operator			· · · · · · · · · · · · · · · · · · ·		
	El Paso Natural Gas Company					
	PO Box 990, Farmington, NM 87401  eason(s) for filing (Check proper box)  Other (Please explain)					
	New Well Change in Transporter of:					
Recompletion Oil Dry Gas Change name from Kah-Des-Pa						
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND					
	Kah-Des-Pah	3 Ballard Picture	··· ·· -	or Fee Navajo Cont. 14-20-603-		
	Unit Letter L ; 18	50 Feet From The South Lis	ne and <u>250</u> Feet From '	The West		
	Line of Section 18 To	wnship 26N Range	8W , NMPM, San Jua	an County		
IJ.		TER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of OL El Paso NaturalGa		Address (Give address to which approx PO Box 990, Farm	· i		
	Name of Authorized Transporter of Ca El Paso Natural G	singhead Gas or Dry Gas 🛣	Address (Give address to which approx PO Box 990, Farm	ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Ege.   L   18   26N   8W	Is gas actually connected? Who	en		
	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	erforations Depth Casing Shoe					
	TUBING, CASING, AN		D CEMENTING RECORD	SACKS CEMENT		
:						
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total values of load oil and must be equal to or exceed top allowable for this depth or be for full 24 1000.					
Date First New Oil Run To Tanks Date of Test Producing Method (Alam, sump, as lift, etc.)		t, etc.)				
	Length of Test	Tubing Pressure	Casina Provedure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water Bble. Com	Gas-MCF		
•	GAS WELL	A	JIL DIST.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION		
(	Commission have been complied w	egulations of the Oil Conservation with and that the information given	BY Original Signed by Emery C. Arnold			
above is true and complete to the best of my knowledge and belief.			BY Original Signed by Emery C. Manual Supervisor DIST. #3			
			This form is to be filed in compliance with RULE 1104.			
-	D. G. SM	-220 iture)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	Drilling Clerk					
_	June 10, 1974					
-	(Da	te)				