J. 07 CO. 12		12	,	
DISTRIBUTION				
ANTA FE		1		,
FILE		1		
U.\$.G.5.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

	ANTA FE	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1	Operator El Paso Natural Gas (Company				
	P. O. Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper b.		Other (Please explain)			
	Recompletion Change in Ownership	Change in Transporter of: OII Dry (Casinghead Gas Cond	Change Name fro Ka	Des Pah No. 3		
	If change of ownership give name and address of previous owner					
11	. DESCRIPTION OF WELL ANI	LEASE:				
	Ka Des Pah	Well No. Pool Name, Including 1R Ballard PC	Formation Kind of Lease State (Federa) cr	Navajo Legse No. Cont 14-20-603-771		
	Unit Letter L , 1	850 Feet From The S	tne andFeet From The	W		
	Line of Section 18 T	ownship 26N Range	8W , NMPM, San Juar	1 County		
III.	DESIGNATION OF TRANSPOI	RTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of Oil or Condensate X El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form Address (Give address to which approved cop						
	El Paso Natural Gas C	ompany .	P. O. Box 990, Farmington			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When			
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool	, give commingling order number:			
	Designate Type of Complete	on - (X)	New Well Workover Deepen Pl	ug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P.	B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tu	bing Depth		
	Perforations		De	pth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST E	OR ALLOWARIE (Test Tues be				
••	OIL WELL Date First New Oil Run To Tanks					
	Length of Test	Tubing Pressure	Casing Pressure Ch	oke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. Ga	B-MCF		
	GAS WELL			0.31.3		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF Gro	rvity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Cha	oke Size		
71.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATIO	N COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED Original Signed by Emery C. Arnol By				C. Arnold 7,91975		
			TITLE SUPERVISOR DIST. #3			
	S. G. Brice	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or do				
-	Drilling Clerk		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
(Title) April 16, 1975 (Date)			able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filled for each pool in multiply.			