

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850' FSL, 250' FWL, Sec. 18, T-26-N, R-8-W, NMMP

5. Lease Number
14-20-603-771
6. If Indian, All. or
Tribe Name
Navajo
7. Unit Agreement Name
8. Well Name & Number
Kah Des Pah #1R
9. API Well No.
30-045-20763
10. Field and Pool
Ballard Pictured Cliffs
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Bradenhead repair

13. Describe Proposed or Completed Operations

It is intended to repair the bradenhead of the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS) Title Regulatory Administrator Date 4/15/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

APR 16 1996

[Signature]
DISTRICT MANAGER

NMOCD

**Kah Des Pah #1R
Ballard Pictured Cliffs
SW Section 18, T-26-N, R-8-W
Recommended Bradenhead Repair Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. ND wellhead and NU Bowen BOP with stripping head. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary. Have wellhead/valves inspected at A-1 Machine if needed.
3. Release donut and PU on 1-1/4" IJ tubing (total of 59 jts landed @ 1923', Gas lift valves @ 1597' and 1760'). Pick up additional jts of tbq and tag bottom. TOOH. Remove gas lift valves, visually inspect tbq for corrosion, and replace bad joints as necessary.
4. Set sand plug with 7 sx, enough to cover top of perfs. (PBSD @ 2053' and top of perfs @ 1892') Test casing to 1000 psig. If casing does not hold pressure PU 2-7/8" casing scraper and 1-13/16" Homco Slim Line Drill pipe. TIH to sand fill, TOOH with casing scraper. PU 2-7/8" retrievable packer and TIH and isolate casing failure. Contact Operations Engineer (R.O.Stanfield 326-9715, Pager 324-2674) for cement squeeze procedure. **Notify MOI Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**
5. RU wireline unit. Run CBL (with 1000 psig pressure) to determine TOC behind 2-7/8" casing. Calculated TOC is 670' at 75% efficiency.
6. WOC 12 hrs. Clean out to below squeeze with 2-3/8" mill or bit. Pressure test to 1000 psig. Re-squeeze as necessary. TIH with 2-7/8" casing scraper to below squeeze. TOOH.
7. TIH with 1-1/4" tubing with a notched expendable check valve on bottom and a seating nipple one joint off bottom. Rabbit all tubing. CO to PBSD @ 2053'. Take and record gauges.
8. Land tubing near bottom perforation at 1950'. ND BOP and NU wellhead. Pump off expendable check valve and record final gauges. Return well to production.

Recommended: _____

Operations Engineer

Approved: _____

Drilling Superintendent

Kah Des Pah #1R

CURRENT

Ballard Pictured Cliffs

1850' FSL, 250' FWL,
SW Section 18, T-26-N, R-8-W, San Juan County, NM
Latitude/Longitude: 36.485809 / 107.730743

Today's Date: 4-4-96

Spud: 4-30-71

Completed: 5-26-71

Elevation: 6181' (GL)

6192' (KB)

Logs: IES, FDC-GR

Workovers: (1/73) Ran Tbg

Nacimiento @
Surface

12-1/4" hole

8-5/8", 24.0#, J-55, Csg set @ 207',
Cmt w/140 sx (Circulated to Surface)

TOC @ 670' (75%)

Ojo Alamo @ 1106'

Kirtland @ 1257'

59 jts, 1-1/4", IJ, tbg set @ 1923',
(Gas lift valves @ 1597' & 1760')

Fruitland @ 1613'

Pictured Cliffs @ 1890'

Pictured Cliffs Perforations:
1892' - 1950', Total 48 holes

6-1/4" hole

PBTD 2053'

TD 2063'

2-7/8", 6.4#, J-55, 10rd, Csg set @ 2063',
Cmt w/160 sx

Initial Potential

Initial AOF: 1,204 Mcf/d (5/71)
Current SICP: 171 psig (10/83)

Production History

Cumulative:
Current:

Gas

661.8 MMcf
67.4 Mcfd

Oil

0.0 Mbo
0.0 bbls/d

Ownership

GWI: 100.00%
NRI: 87.50%
TRUST: 00.00%

Pipeline

EPNG