APPROVED BY \_

CONDITIONS OF APPROVAL, IF ANY:

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

## 30-039

**UNITED STATES** 

DEPARTMENT OF THE INTERIOR								20111	
GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERIAL NO.			
						SF 078640			
APPLICATION	Y FOR PERMIT	TO DRILL,	DEEPEN, OR I	PLUG BA	ACK	6. IF INDI.	AN, ALLOTTEI	OR TRIBE NAME	
1a. TYPE OF WORK						7 FINES 4	GREEMENT N		
	ILL 🗀	DEEPEN	∐ PL	UG BAC			-		
OIL G	AS 🗀		SINGLE [	MULTIPLE	• ┌┐ ├-	San	uan 28-	7 Unit	
2. NAME OF OPERATOR	ELL X OTHER	······································	ZONE	ZONE					
<del></del>	1 Ca - Cammana			. 4	-  -	San 9. WELL N	uan 28-	7 Unit	
3. ADDRESS OF OPERATOR	al Gas Company			<del></del>		184	ιυ.		
PO Box 990, Farmington, NM 87401							AND POOL, O		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							n Dakota		
At surface 1525'S, 1720'W							11. SEC., T., R., M., OR BLK.		
1020 B, 1720 W							URVEY OR AB	EA	
At proposed prod. zone							9, T-2	7-N, R-7-V	
14. DISTANCE IN MILES	AND DIRECTION FROM N	AREST TOWN OR POS	T OFFICE*	· · · · · · · · · · · · · · · · · · ·		NMP	M OR PARISH	1 12 am.mm	
	IND DIMECTION PAGE				-	-			
15. DISTANCE FROM PROPO	OSED*		1 16. NO. OF ACRES IN	T.EARE	17. NO. OF		Arriba	NM	
LOCATION TO NEAREST PROPERTY OR LEASE L	r ··	of type of a	1900 (200 C) - 111111111			S WELL		220 00	
(Also to nearest drig 18. DISTANCE FROM PROP	z. unit line, if any)		19. PROPOSED DEPTH		20. ROTARI	<del></del>		320.00	
TO NEAREST WELL, D	RILLING, COMPLETED,	TRIGHT CARE	7797		Rotai		TOOLS	1 <del>4</del> 9	
21. ELEVATIONS (Show whe									
6728'GR	mer Dr. Ki, GK, etc.)	12.5 (2.4.6.4)	ศรยธรร สิเพีย ของแ	e. e.de.		ZZ. AFFE	OX. DATE WO	RK WILL START*	
0/28 GR 23.		· · · · · · · · · · · · · · · · · · ·		<u> </u>		F 01 -	<u> </u>	<del></del>	
40.		PROPOSED CASI	NG AND CEMENTIN	G PROGRAI	<b>X</b>	135	\$ -		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT SETTING DEPTH				QUANTI	TT OF CEMES	T	
13 3/4"	9 5/8"	32,3	<del>‡</del> 200	•	220 c	u.ft. to	circ.	to surface	
8 3/4"&7 7/8"	4 1/2"	10.5#& 11.				0 cu.ft 3 stages			
							<u> </u>		
		i	1		-	•	÷		
1st stage - 345	cu.ft. to cove	r the Gallup	formation.			*** ********	<u></u>	를 통다. -	
	0 cu.ft. to cove	_		: m			3		
							2000	<u></u>	
ord stage - 49	5 cu.ft. to cove	ir the Ojo Ala	anio ioi mation.	•		- /		73	
_		_		_	¥	-/-	1. 1. 1. 1	KAK,	
Selectively per	forate and sand	lwater fractu	re the Dakota	formatio	n.	- [	1	اليوزيمار	
					* *	I = AU	16 20		
The W/2 of Section 9 is dedicated to this well.							± 2.0	3/3	
					1 47	-\ <i>!!</i> !	CON A	<b>.</b> /	
		•			: E	: 🖎 1	PIST 3	OM.	
					754		33		
	4 * · · · · · · · · · · · · · · · · · ·				3			- 14 -	
						1 To 1	=		
					:	- 2 ·		4	
IN ABOVE SPACE DESCRIBE sone. If proposal is to o preventer program, if any	drill or deepen directio								
24.	i 2 ·					. 1.3			
_ ///. //	Dunn		Drilling (	Clerk			August	23, 1973	
SIGNED /C	- KARLACO	T	TLB			DAT	·		
(This space for Feder	ral or State office use)								
minum Vo				_			er Berg	A T	
PERMIT NO.			APPROVAL DAT						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator (SF-078640) 184 San Juan 28-7 Unit El Paso Natural Gas Company Unit Letter Section Rio Arriba 27N K Actual Footage Location of Well: West 1720 feet from the South feet from the line and Dedicated Acreage: Pool Producing Formation Ground Level Elev. 320.00 Basin Dakota Dakota 6728 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolir dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed by D. G. Brisco Name Position Company I hereby certify that the well location shown on this plat was plotted from field SF-078640 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my 1720 knowledge and belief.

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