

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078640

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 28-7 Unit

8. FARM OR LEASE NAME

San Juan 28-7 Unit

9. WELL NO.

184

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 9, T-27-N, R-7-W  
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

1525'S, 1720'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6728'GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

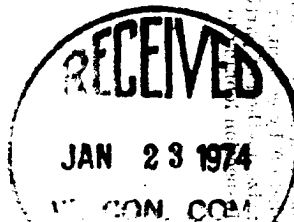
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-12-73 TD 3535'. Ran 83 joints 7", 23#, J-55 intermediate casing, 3523' set at 3535'. Cemented with 225 cu. ft. cement. WOC 12 hours, held 1200#/30 min. Top of cement at 2400'.

12-18-73 TD 7803'. Ran 239 joints 4 1/2", 10.5 and 11.6#, J-55 production casing, 7793' set at 7803'. Float collar set at 7795'. Cemented with 642 cu. ft. cement. WOC 18 hrs. Top of cement at 2200'.

1-16-74 PBTD 7795'. Tested casing to 4000#-OK. Perf'd 7507', 7509', 7583', 7620', 7622', 7647', 7686', 7708', 7728' with one shot per zone. Frac'd with 70,000# 40/60 sand and 78,284 gallons treated water. No ball drops. Flushed with 5334 gallons water



18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*

TITLE

Drilling Clerk

DATE

January 21, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side