

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer, Artesia, NM 88211

District III

1000 Rio Brazos Rd. Aztec, NM 87410

State Of New Mexico

Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO

APPROPRIATE

DISTRICT OFFICE

AND 1 COPY TO

SANTA FE OFFICE

(Revised 3/9/94)

## PIT REMEDIATION AND CLOSURE REPORT

Operator: Conoco Inc.Telephone: 505-324-5837Address: 3315 Bloomfield Hwy - Farmington, NM 87401Facility Or: San Juan 28-7 Unit ~~25~~ 184 184

Well Name

Location: Unit or Qtr/Qtr Sec      K Sec 9 T 27N R 7W County Rio ArribaPit Type: Separator      Dehydrator      Other Blowdown PitLand Type: BLM X State      Fee      Other     Pit Location: Pit dimension: length 12' width 6' depth 3'  
(Attach diagram)Reference: wellhead X other     Footage from reference: 120'Direction from reference: 90 Degrees X East of      North  
West of      SouthDepth To Ground Water:  
(Vertical distance from  
contaminants to seasonal  
high water elevation of  
ground water)Less than 50 feet (20 points)  
50 feet to 99 feet (10 points)  
Greater than 100 feet ( 0 points)Total 0Wellhead Protection Area:  
(Less than 200 feet from a private  
domestic water source, or; less than  
1000 feet from all other water sources)Yes (20 points)  
No ( 0 points)Total 0Distance To Surface Water:  
(Horizontal distance to perennial  
lakes, ponds, rivers, streams, creeks,  
irrigation canals and ditches)Less than 200 feet (20 points) (20 points)  
200 feet to 1000 feet (10 points) (10 points)  
Greater than 1000 feet ( 0 points) ( 0 points)Total 0RANKING SCORE (TOTAL POINTS): 0

Date Remediation Started:		N/A		Date Completed:	
Remediation Method:		Excavation:		Approx. cubic yards	
(Check all appropriate sections)		Landfarm		Insitu Bioremediation	
		Other			
Remediation Location:		Onsite		Offsite	
(ie. landfarmed onsite, name and location of offsite facility)					
General Description Of Remedial Action:		No remediation necessary.			
Ground Water Encountered:		No <input checked="" type="checkbox"/> Yes		Depth	
Final Pit:		Sample location		Center of Pit Bottom	
Closure Sampling:					
(if multiple samples attach sample results and diagram of sample locations and depths)		Sample depth		Three (3) feet below pit bottom.	
		Sample date		7/31/200	
		Sample time		11:00 AM	
		Sample Results			
		Benzene (ppm)		ND	
		Total BTEX (ppm)		0.96	
		Field headspace (ppm)		Not Measured	
		TPH		5.7	
Ground Water Sample:		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		(If yes, attach sample results)	
I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF					
DATE		9/6/01		PRINTED NAME John E. Cofer	
SIGNATURE		John E. Cofer		AND TITLE Environmental Coordinator	

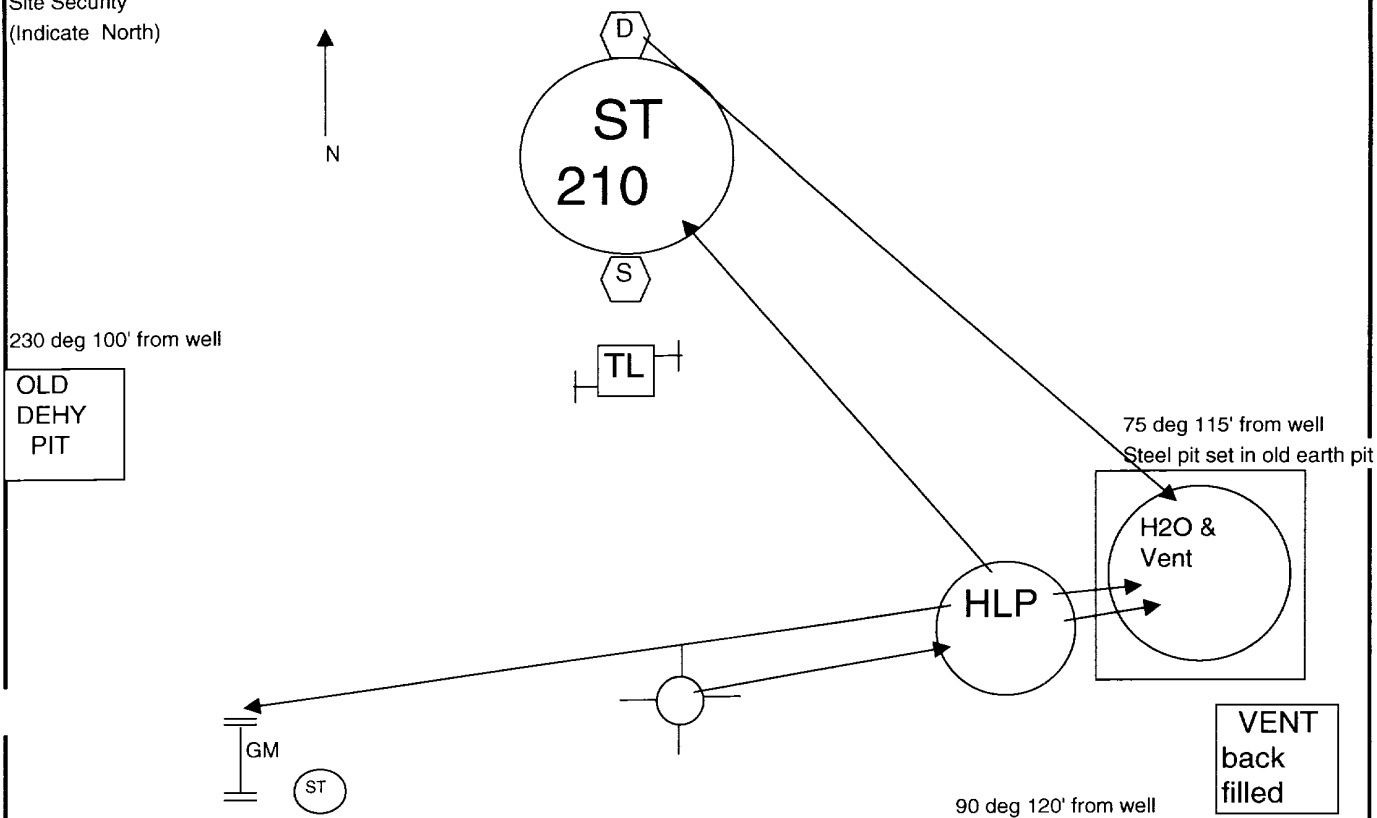
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Lease Name: San Juan 28-7 # 184

Operator: David Hartman

Date: 8-15-00

Site Security  
(Indicate North)



Lease Name: San Juan 28-7 #184

Federal/ Indian Lease No:

SF 078640

CA No.:

Unit : K

Legal Description: S-8, T-27N, R-7W

County: Rio Arriba County

Load line valves :  
Sealed during Production

Drain line valves :  
Sealed during Production

Production Line valve:  
Sealed during sales

This lease is subject to the site security plan for  
San Juan Basin Operations. The plan is located at:  
Conoco Inc.  
3315 Bloomfield Hwy  
Farmington, NM

Lease Name: San Juan 28-7 # 184

Operator: David Hartman

Date: 8-15-00

Earthen pits:	#				
	NA	Type: (vent, sep, H2O etc)	Size:	Oil Stained Yes No	
Steel pits:	1	Type: (vent, sep, H2O etc)	Size:		
		H2O & vent	95 bbl		
Storage Tanks:	1	Water/Oil Bbls.	Ht.	Dia.	Color:
		Oil	210 15'	10'	Green
		Avg. volume stored:	Annual	Sep Psi.	
		80 thruput	60 Upstream	20	
Natural Gas Fired Vessels: (Htr/trt, Sep, Glycol Reb.)	1	Water/Oil Bbls.	Ht.	Dia.	Color:
		Avg. volume stored:	Annual thruput	Sep Psi.	Upstream
		Type/size:	MFR:	Vessel Size (btu/hr)	
		HLP	Process Equipment	190000	
		30" X 10'			
Glycol Dehy's	NA	Glycol flowrate (gpm)	Design	Actual	
		Bypassed			
		Natural gas rate (mmcf/d):	Design	Glycol type (TEG, DEG, EG, Other)	
Compressor	NA	Engine description (include LxWxH)	MFR:		
		Ht of Ex Stack above Equip:			
		Max RPM's run on sustained basis:			
SPCC	NA	Top	Bottom	Distance from water source	
Chem Storage (bulk)	1	Chemical Vendor	Chemical Name	Quantity Stored	# of Bulk Containers
		Coastol	Methonal	300 gallons	1
Asbestos	NA	Is tin on vessel torn, punctured, etc.?			
		Insulation visable?			
		Other			
H2S		PPM			
Remarks:					

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Conoco, Inc.	Project #:	707003-242
Sample ID:	Vent Pit	Date Reported:	08-09-00
Laboratory Number:	H876	Date Sampled:	07-31-00
Chain of Custody:	8106	Date Received:	08-08-00
Sample Matrix:	Soil	Date Analyzed:	08-09-00
Preservative:	Cool	Date Extracted:	08-09-00
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	1.8
Toluene	94.1	1.7
Ethylbenzene	ND	1.5
p,m-Xylene	688	2.2
o-Xylene	178	1.0
Total BTEX	960	

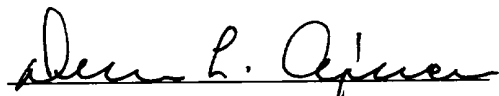
ND - Parameter not detected at the stated detection limit.

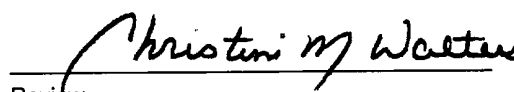
Surrogate Recoveries:	Parameter	Percent Recovery
	Trifluorotoluene	100 %
	Bromofluorobenzene	100 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 28 - 7 #184.

  
Analyst

  
Review

# ENVIROTECH LABS

PRACTICAL SOLUTIONS FOR A BETTER TOMORROW

## EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

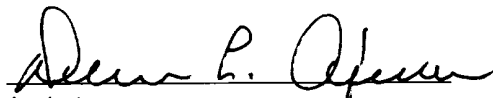
Client:	Conoco, Inc.	Project #:	707003-242
Sample ID:	Vent Pit	Date Reported:	08-09-00
Laboratory Number:	H876	Date Sampled:	07-31-00
Chain of Custody No:	8106	Date Received:	08-08-00
Sample Matrix:	Soil	Date Extracted:	08-09-00
Preservative:	Cool	Date Analyzed:	08-09-00
Condition:	Cool and Intact	Analysis Requested:	8015 TPH

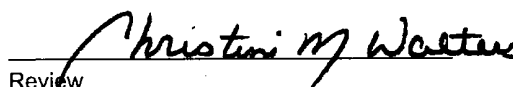
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	1.0	0.2
Diesel Range (C10 - C28)	4.7	0.1
Total Petroleum Hydrocarbons	5.7	0.1

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **San Juan 28 - 7 #184.**

  
Analyst

  
Review

# CHAIN OF CUSTODY RECORD

08106

Client / Project Name		Project Location		ANALYSIS / PARAMETERS													
Conoco Inc		55 28-7 # 184															
Sampler: Ben Allen		Client No. 707003-242															
Sample No./ Identification	Sample Date	Sample Time	Lab Number	Sample Matrix	No. of Containers	TPH	BTEX	Remarks									
Leant P, 7	7-31-00	11:00AM	14876	So-7	1	✓	✓										
Relinquished by: (Signature) Ben Allen		Date	Time	Received by: (Signature) William R. Quisenberry			Date	Time									
Relinquished by: (Signature)				Received by: (Signature)													
Relinquished by: (Signature)				Received by: (Signature)													
<div style="display: flex; justify-content: space-between; align-items: center;"> <div> <p><b>ENVIROTECH INC.</b></p> <p>5796 U.S. Highway 64 Farmington, New Mexico 87401 (505) 632-0615</p> </div> <div> <p><b>Sample Receipt</b></p> <table border="1"> <tr> <td>Received Intact</td> <td>Y</td> <td>N</td> <td>N/A</td> </tr> <tr> <td>Cool - Ice/Blue Ice</td> <td>✓</td> <td></td> <td></td> </tr> </table> </div> </div>										Received Intact	Y	N	N/A	Cool - Ice/Blue Ice	✓		
Received Intact	Y	N	N/A														
Cool - Ice/Blue Ice	✓																