

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 23, T26N, R11W

12. COUNTY OR PARISH

San Juan

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1500' fnl 1850' fel

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6313' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/23/71 Cleaned out to 6230', Dowell pressure tested csg. to 4000 psi, held O.K., circulated hole clean, spotted 300 gal. 15% HCl acid. Pulled tubing, ran Welex Gamma Ray-Collar Log and Acoustic log. Welex perforated 2 jets per ft. 6198' - 6212' and 6153' - 6157'. Shut down.

6/24/71 P.B.T.D. 6230'. Dowell fractured Dakota with 1653 bbls. water, 2 1/2 # J-166 per 1000 gal. water, 55,000# 20-40 sand. I.F. 3200 psi, Min. 3400 psi, Max. 4400 psi, Ave. 3600 psi. Instant shut in 1600 psi. 10 min. 1000 psi. Ave. I.R. 31 B/M. Drop 10 balls, pressure increased to 4400 psi when balls hit, shut down and drop balls off formation, resumed fracture. Shut well in overnight.

6/25/71 P.B.T.D. 6230'. Well on vacuum. Went in hole with 2" tubing, circulated 40' sand from hole, cleaned out to 6230'. Landed 2" tubing - ran 200 jts. 2 3/8", O.D., 4.7#, J-55, 8R EUE set at 6218' R.K.B. Swab well 2 hrs.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan

TITLE

Engineer

DATE

7/14/71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE