

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☐

2. NAME OF OPERATOR

JEROME P. McHUGH

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, NM 87499-0809

4. LOCATION OF WELL (Report location clearly and in accordance with all State requirements)*

At surface

1500' FNL - 1850' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DIST. 9

5. LEASE DESIGNATION AND SERIAL NO.

N00-C-14-20-3022

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nassau

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Gallegos Gallup

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T26N, R11W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
NM

15. DATE SPUDDED

5-26-71

16. DATE T.D. REACHED

6-8-71

17. DATE COMPL. (Ready to prod.)

Recompletion 6/13/87

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

6313' GL

19. ELEV. CASINGHEAD

6313' GL

20. TOTAL DEPTH, MD & TVD

6270'

21. PLUG, BACK T.D., MD & TVD

5890'

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5189-5459, Gallegos Gallup

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Used Cement Bond Log taken 6-22-71.

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
No change	from original	completion			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	5468' KB	

31. PERFORATION RECORD (Interval, size and number)

5459, 55, 51, 47, 41, 38, 36, 34, 28;
5391, 80, 71, 59, 53, 23, 20, 08, 04, 02;
5260, 52, 46, 28, 18, 06;
5194, 89. Total of 27 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5189-5459	2148 bbl. 2% KCL water
	100,000# of 20/40 sand
	750 gal. 7½% HCL

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-28-87		Swab test. W.O. pumping unit.				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/10/87	4	2"	————→	3	9	1/4	3000
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
25 psi	SI 550 psi	————→	18	54	1-1/2	44°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test - to be sold.

TEST WITNESSED BY

James S. Hazen

35. LIST OF ATTACHMENTS Formation tops as reported on original completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James S. Hazen

TITLE

Field Supt.

DATE

8/10/87

*(See Instructions and Spaces for Additional Data on Reverse Side)