

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals		5. LEASE DESIGNATION AND SERIAL NO. <b>NOOC14203022</b>																				
<b>SUBMIT IN TRIPLICATE</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NASSAU</b>																				
1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. IF UNIT OR CA, AGREEMENT DESIGNATION <b>NASSAU</b>	8. WELL NAME AND NO. <b>#3</b>																				
2. NAME OF OPERATOR <b>CONOCO INC.</b>	9. API WELL NO. <b>30-045-20772</b>	10. FIELD AND POOL, OR EXPLORATORY AREA <b>GALLEGOS GALLUP/BASIN DAKOTA</b>																				
3. ADDRESS AND TELEPHONE NO. <b>P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613</b>	11. COUNTY OR PARISH, STATE <b>SAN JUAN COUNTY</b>																					
4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description) <b>1500' FNL &amp; 1850' FEL, Sec. 23, T26N, R11W, Unit Letter "G"</b>																						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																						
<table border="1"><thead><tr><th>TYPE OF SUBMISSION</th><th>TYPE OF ACTION</th></tr></thead><tbody><tr><td><input type="checkbox"/> Notice of Intent</td><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> Change of Plans</td></tr><tr><td><input checked="" type="checkbox"/> Subsequent Report</td><td><input type="checkbox"/> Recompletion</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Final Abandonment Notice</td><td><input type="checkbox"/> Plugging Back</td><td><input type="checkbox"/> Non-Routine Fracturing</td></tr><tr><td></td><td><input checked="" type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td></td><td><input type="checkbox"/> Altering Casing</td><td><input type="checkbox"/> Conversion to Injection</td></tr><tr><td></td><td><input type="checkbox"/> Other: _____</td><td><input type="checkbox"/> Dispose Water</td></tr></tbody></table>		TYPE OF SUBMISSION	TYPE OF ACTION	<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction	<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing		<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off		<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		<input type="checkbox"/> Other: _____	<input type="checkbox"/> Dispose Water	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  <b>SEE ATTACHED SUMMARY FOR DETAILS.</b>																						
14. I hereby certify that the foregoing is true and correct  SIGNED <u>Debra Sittner</u> TITLE <u>DEBRA SITTNER, As Agent for Conoco Inc.</u> DATE <u>8/14/00</u> (This space for Federal or State office use)  APPROVED BY _____ TITLE _____ DATE _____ Conditions of approval, if any:																						
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.																						

\* See Instruction on Reverse Side

ACCEPTED FOR RECORD

AUG 17 2000

AMOC

CONOCO INC.  
**NASSAU #3**  
API # 30-045-20772  
SEC. 23, T26N, R11W, UNIT LETTER "G"  
1500' FNL – 1850' FEL

- 7/18/00 Held safety meeting. MIRU. NDWH. NUBOP. Opened well up – bleed well down. Tagged fill at 6202'. 8' of fill over bottom perfs. POOH with 2-3/8" production string. RIH with 4-1/2" RBP and PKR to 3200' – left swinging. SWION.
- 7/19/00 Held safety meeting. Opened well up – bleed well down. RIH with 4-1/2" RBP and PKR on 2-3/8" work string. Set RBP at 6130' and PKR at 5474' and tested plug to 300#. Held OK. Moved plug to 5160' and PKR at 5142'. Tested plug, held OK. Released PKR – loaded hole with 1% KCL water. Pressure tested casing to 300# for 2 hours. Held OK. Left braiding head open while pressure testing casing. No indication of leak on braiding head. RIH with swab – swabbed well down to 5100' – let well set 2 hours. Run back in hole with swab tagged up at 5100'. SWION.
- 7/20/00 Held safety meeting. Opened well up. RIH with swab – tagged at 5100'. Fluid level stayed the same. POOH with RBP and PKR on 2-3/8" work string. RIH with Deepeck HYD bailer and notched collar. Cleaned out from 6202' to 6216'. Couldn't go any deeper – tried rotating tubing – still couldn't make any more hole. Cleaned out 4' below bottom perfs. POOH with HYD bailer. RIH with 4-1/2" PKR – set at 5510' and run 700' of tall pipe. End of pipe at 6210'. SWION.
- 7/21/00 Held safety meeting. Opened well up. Casing pressure 200#. Tubing pressure 0#. Set PKR at 5510' between Dakota and Gallup formations. RIH with swab. Started swabbing the DK. Tagged fluid at 4700'. Swabbed down to 5200'. Well started gassing. Continued to swab. Fluid was 80% gas cut. Swabbed 30 bbls water and 20 bbls oil. Total of 50 bbls of fluid. SWION.
- 7/24/00 Held safety meeting. Casing pressure 300# - tubing pressure 110#. Opened well up – bleed well down. RIH with swab – tagged fluid at 5000'. Fluid level was at 5200' Friday – fluid level came up 200' over weekend. POOH with swab. RIH with RBP – set at 5520' – between Dakota and Gallup. End of tubing at 5460'. RIH with swab – tagged fluid at 4400'. Swabbed well down to 4700'. Total fluid swabbed 27 bbls. 26 bbls water and 1 bbl oil. SWION.
- 7/25/00 Held safety meeting. Casing pressure 210# - tubing pressure 40#. RIH with swab – tagged fluid at 4400'. Swabbed well down to 5000'. Well stabilized at 5000'. Swabbed 18 bbls of oil and 12 bbls of water – a total of 30 bbls of fluid. SWION.
- 7/26/00 Held safety meeting. Casing pressure 300# - tubing pressure 90#. RIH with swab – tagged seat nipple at 5450' – no fluid. POOH with swab. RIH with on & off tool. Latched on to RBP and POOH with RBP and 2-3/8" work string. RU Blue Jet logging. RIH with 4-1/2" composite plug – set plug at 5475'. POOH with tools. RIH with 4-1/2" cement retainer on 2-3/8" work string – set retainer at 5171'. SWION.
- 7/27/00 Held safety meeting. Squeezed off Gallup formation – perfs 5189' to 5459'. RU B J Services. Tested lines to 3000#. Established rate at 2 BPM. Pumped 50 bbls water – went to cement at 2 BPM. Pumped 150 sacks, Type III Class cement 37 bbls slurry. Average pressure 1150#. The last 2 bbls of slurry squeezed at 1600#. Displaced with 19.5 bbls water. Stung out of cement retainer – reversed out. POOH with stinger and 2-3/8" work string. RIH with 3-7/8" bit and 6 - 3-1/8" drill collars on 2-3/8" work string to 4800'. SWION.

CONOCO INC.  
**NASSAU #3**  
API # 30-045-20772  
SEC. 23, T26N, R11W, UNIT LETTER "G"  
1500' FNL – 1850' FEL

- 7/28/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Tagged at 5173'. Drilled out cement retainer. Drilled down to 5200'. Shut down due to green cement. SWION.
- 7/29/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Drilled from 5200' to 5230'. Shut down due to green cement. SWION.
- 7/31/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Drilled out green cement from 5230' to 5470'. Tested squeeze to 300#. Did not hold. Leaked off 50# every 5 minutes. Leaked down to 100#. -POOH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Rih with 2-3/8" work string to 5465'. SWION.
- 8/1/00 Held safety meeting. RIH with 2-3/8" work string to 5465'. Circulated well with 60 bbls water – went to cement. Pumped 50 sacks Type III neat cement. Pumped 9 bbls slurry – displaced with 18 bbls water. PUH to 4670' – reversed out with 21 bbls water. Pressured up on well to 300#. Squeezed cement. POOH with 2-3/8" work string. Pressured up casing to 300#. SWION.
- 8/2/00 Held safety meeting. RIH with 3-7/8" bit and 6- 3-1/8" drill collars on 2-3/8" work string. Tagged cement at 4995'. Drilled out to 5475'. Cement was green from top to bottom. POOH with 3-7/8" bit and 6- 3-1/8" drill collars and 2-3/8" work string. SWION.
- 8/3/00 Held safety meeting. RIH with 4-1/2" RBP and PKR. Set RBP at 5468' and tested to 300#. Held OK. Set PKR at 5178' – test squeezed to 300#. Tested for 30 minutes – held OK. POOH with RBP and PKR. Laid down drill collars. SWION.
- 8/4/00 Held safety meeting. RIH with 3-7/8" metal muncher on 2-3/8" work string to 5475'. RU B J Services nitrogen pump. Unloaded hole. Drilled out composite plug at 5475'. Cleaned out to 6216'. Unloaded well with nitrogen. POOH with 3-7/8" metal muncher and 2-3/8" work string. Started in hole with 2-3/8" production string. SWION.
- 8/7/00 Held safety meeting. RIH with 2-3/8" production string to 6181' with seat nipple at 6181' with mule shoe. End of mule shoe at 6182'. RIH with drift on sand line to seat nipple. POOH with drift. RIH with swab. Lost 100' sand line in tubing. POOH with 2-3/8" production string. Retrieved swab and sand line out of tubing. SWION.
- 8/8/00 Held safety meeting. RIH with 2-3/8" production string to 6181' with seat nipple at 6181' with mule shoe. End of mule shoe at 6182'. RIH with drift on sand line to seat nipple. POOH with drift. RIH with swab – tagged fluid at 5382'. Swabbed well down to 5782'. NDBOP – NUWH. SWI – RDMO.