

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

91 OCT 15 PM 2:58
019 FARMINGTON, N.M.

1. Type of Well
GAS

2. Name of Operator
Meridian Oil Inc.

3. Address & Phone No. of Operator
Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec, T, R, M.
1090'N, 1840'W Sec.9, T-26-N, R-10-W, NMPM

5. Lease Number
NM-0433

6. If Indian, All.or
Tribe Name

7. Unit Agreement Name
Huerfano Unit

8. Well Name & Number
Huerfano Unit #215

9. API Well No.

10. Field and Pool
Angels Peak Gallup

11. County and State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission
☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☒ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

10-01-91 MOL&RU. Kill w/2% KCl. ND WH. NU BOP. TOO H w/tbg. SDFN.
10-02-91 TIH w/scraper. Set CIBP @ 6591'. Load hole w/wtr. PT 1000#, ok.
Ran CBL-GR-CCL 4690-6591'. TOC 5800'. TIH w/FPB. PT csg
3800#/15 min, ok. SDFN.
10-03-91 Perf'd 5978-81', 5984-88', 5994-6001', 6009-19', 6072-77',
6081-85' w/2 spf. TIH w/SAP tool. Circ hole w/2% KCl. TOO H
w/SAP tool. Set FPB @ 60'. Frac w/70 qual foam, 854 bbl. 30#
linear gel, 104,600# 20/40 sand and N2. SI for gel to break.
Flowing well.
10-04-91 TOO H w/pkr. Ran gge ring to 5965'. Set RBP @ 5965'. Flowed well
for clean up.
10-05-91 Blow well.
10-07-91 Set RBP @ 5965'. Load hole w/2% KCl. PT 3800#/15 min, ok.
Perf Gallup 5894-97', 5906-23', 5932-36', 5947-52' w/2 spf. TIH
and broke down perfs w/SAP tool. TOO H. SDFN.

(cont'd on back)

14. I hereby certify that the foregoing is true and correct

Signed Reggie Stedfield Title Regulatory Affairs Date 10-16-91

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY _____
CONDITION OF APPROVAL, IF ANY:

TITLE _____

DATE _____

FARMINGTON RESOURCE AREA

BY Sm

OCT 17 1991

Huerfano Unit #215, cont'd.

10-08-91 Set FBP @ 60'. Frac upper Gallup w/354 bbl. 30% linear gel,
47,300# 20/40 sand, 670,000 scf N2. Flow well.
10-09-91 TOOH w/FBP. TIH, CO to 5965'. Blow well.
10-10-91 Flowed well.
10-11-91 TIH, CO fill. TOOH w/tbg & BP. CO well. SD for weekend.
10-14-91 CO 6250-6695'. Pull up to 5850'. Flowing.
10-15-91 CO fill. Landed 196 jts 2 3/8", 4.7#, J-55 8rd EUE tbg @
6127'. SN @ 6095'. Released rig.