Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104Reviewd 1-1-39
See lastructions at Beltom of Page

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Meridian Oil Inc. Address PO Box 4289, Farmington, NM 87499 Resson(s) for Filing (Check proper box) New Well	<u>I</u>		TO TRA	NSP	DRT OIL	AND NA	TURAL	GAS					
Remarks for Riles (Cheb Proper form) Change in Transporter of Proposition in Change in Transporter of Proposition in Change in Transporter of	Openior Meridian Oil Inc.												
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.