

STATE OF NEW MEXICO

ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

July 26, 1995

Meridian Oil, Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

DECENVED JUL 3 1 1935

OUL COM. DUV.

Administrative Order NSL-3037-A

Dear Ms. Bradfield:

Reference is made to your application dated April 24, 1995 for an non-standard Basin Fruitland coal gas well location for your existing Huerfano Unit Well No. 215 (API No. 30-045-20800) which was drilled in 1971 and completed in the Basin-Dakota Pool at a standard gas well location 1090 feet from the North line and 1840 feet from the West line (Unit C) of Section 9, Township 26 North, Range 10 West, NMPM, San Juan County, New Mexico.

In 1991 the Dakota interval was abandoned and the well was recompleted uphole into the Angels Peak-Gallup Associated Pool as a gas well. By Division Administrative Order NSL-3037, dated August 1, 1991, the location of said well, being unorthodox pursuant to the Special Rules and Regulations for the Angels Peak-Gallup Associated Pool, as promulgated by Division Order No. R-5353, as amended, was approved.

It is our understanding at this time that the Gallup interval will now be plugged back and said well will be recompleted uphole into the Basin Fruitland Coal (Gas) Pool, which pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool, as promulgated by Division Order No. R-8768 as amended, is unorthodox. Further, the W/2 of said Section 9 shall be dedicated to the well to form a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved. Further, the original Division Administrative Order NSL-3037, shall be placed in abeyance until further notice.

Sincerely,

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

U. S. Bureau of Land Management - Farmington

File: NSL-3037

Ernie Busch

From: To:

Ernie Busch Mike Stogner

Subject:

MERIDIAN OIL INC (NSL)

Date:

Monday, June 26, 1995 7:20AM

Priority:

High

HUERFANO UNIT #215 1090' FNL; 1840' FWL

C-09-26N-10W

RECOMMEND: APPROVAL

MIKE

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OIL CONSERVATION DIVISION State of New Mexico P.O. Box 2088

Instructions on Reverse Si Revised October 17, 19

Form C-115 First Pa

1 Amended Repo

Santa Fe, NM 87504-2088

OPERATOR'S MONTHLY REPORT

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5-5632

Ernie Busch

From:

Ernie Busch

To: Subject: Mike Stogner

Date:

MERIDIAN OIL INC (NSL) Monday, May 08, 1995 11:05AM

Priority:

High

HUERFANO UNIT #215 1090' FNL; 1840' FWL

C-09-26N-10W

RECOMMEND: APPROVAL

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO PREPARTMENT AND MINERALS DEPARTMENT

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MERIDIAN OIL

April 24, 1995

Federal Express

Mr. Michael Stogner New Mexico Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

Re: Huerfano Unit #215

1090'FNL, 1840'FWL Section 9, T-26-N, R-10-W, San Juan County, NM

API #30-045-20800

NSL-3037

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal pool.

Meridian Oil Inc. has recompleted the Huerfano Unit #215 in the Basin Fruitland Coal pool. This well was originally drilled as a Basin Dakota, and was recompleted in the Gallup. The NSL-3037 was issued for the Gallup formation. The Fruitland Coal is considered off-pattern at this location. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

1. C-102 plat showing location of the well;

2. Plat showing offset owners/operators;

3. Copy of Well Completion Log for original completion(s).

Meridian Oil is the operator of the Huerfano Unit.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

Justriet 1 PO Box 1980, Hobbs, NM 88241-1980 PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department RECEIVED

Form C-10. Revised February 21, 199-Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088

State Lease - 4 Copie:

Certificate Numb

Fee Lease - 3 Copie:

Santa Fe, NM 87504-2088 JUN 16 PM 2: 44 District IV PO Box 2088, Santa Fe, NM 87504-2088 070 FARMINGTON, NM AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Name API Number Pool Code 71629 Basin Fruitland Coal B0-045-20800 Well Number ' Property Code 215 Heurfano Unit 7142 * Elevation OGRID No. Operator Name 6640 MERIDIAN OIL INC. 14538 10 Surface Location North/South line Feet from the East/West line Feet from the UL or lot so. Section Township Range Lot Ida County 1840 26 N 10 W 1090 North West S.J. C 11 Bottom Hole Location If Different From Surface Feet from the East/West line North/South line UL or lot no. Section Towaship Lot Ida Feet from the County 12 Dedicated Acres 13 Joint or Infall 14 Consolidation Code NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED WILLIAM THE DIVISION 17 OPERATOR CERTIFICATION Not re-surveyed, prepared from a plat by David O. Vilven, dated 12-30-70. I hereby certify that the information conta 8 true and complete to the best of my knowledge and belief 1840 Peggy Bradfield Printed Name Regulatory Representative 6-15-94 18SURVEYOR CERTIFICATION I hereby certify that the well location show was plotted from field notes of actual surveys m 6-14-9 y His

Form 3160-4 (November 1983) (formerly 9-330)

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SUBMIT IN DUPL!

Form approved. Budget Bureau No. 1004-0137 Expires August 31, 1985

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(Se other in-structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO. NM - 0433

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29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) BACKS CEMENT* SCREEN (MD) SIZE DEPTH SEZ (MD) PACKER SET (MD) 31. FREFORATION SECOND (Interval, size and number) 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE ETC. 34. S94-97, 5906-23', 5932-36', 5947-52', OPPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 378-81', 5984-88', 5994-6001', 6009- 9', 6072-77', 6081-85' W/2 Spf PRODUCTION 33.* PRODUCTION DATE PIRST PRODUCTION FRODUCTION METHOD (Flowing, gas int, pumping—size and type of pump) DATE OF THET OF THE CHARGE SIZE PROD'N. FOR COMM. hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 CASING PRESSURE CALCULATED THE FROM ATTER PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs 3/4 PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs TEST PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs TEST PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs TEST PROD'N. FOR COMM. Hydrocarbon prod. Shut-in Shut in 10-28-91 A hrs TEST WITHERSEED ST S. Terwilliger 33. LIST OF ATTACHMENTS 10-28-91 A hrs SOTTON PRODUCTION PR					730 s	x		(+)
29. LINER RECORD aler top (MD) Sottom (MD) Sacks cement* Screen (MD) Size Depth set (MD) Packer set (MD) 31. Perforation secoed (Inferred, size and number) 89.4-97', 5906-23', 5932-36', 5947-52', Depth interval (MD) Amount and kind of material used 5894-591', 5984-88', 5994-6001', 6009- 9', 6072-77', 6081-85' W/2 spf Set	1/2 10.5#						-	
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31. PREFORATION RECORD (Interval, sure and number) 894-97', 5906-23', 5932-36', 5947-52', 5894-5952' 47,300 ± 20/40 sand, 67 9', 6072-77', 6081-85' W/2 spf 32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5894-5952' 47,300 ± 20/40 sand, 67 scf. N2, 354 bbl. gel. 5978-6085' 104,600 ± 20/40 sand, N 854 bbl. gel, 70 qual 70 pare FIRST PRODUCTION P	(112)		CKS CEMENT*	SCREEN (M	D) SIZE	, .	_	PACKER SET (MD)
33.° PRODUCTION	AIZE TOP (AB)				2 3/	'8" 61	27 :	
33.* PRODUCTION		- i						
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9', 6072-77', 6081-85' W/2 Spī 5978-6085' 104,600# 20/40 sand, N 854 bbl. gel, 70 qual	978-81'. 5984-88'.	5994-6001',	, 6009-	5894-	·5952 '	47,300	# 20/4	40 sand, 670
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Test witnessed by common of the compound of	PAGE TIRET PRODUCTION PR	ODUCTION METHOD (Flo	roing, gas lift, p	umping—eise	and type of pu	mp)	ahut-in	4)
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD 437 10-28-91 3 hrs 3/4 437 10-28-91 3 hrs 3/4 OIL—BBL. GAS—MCF. WATER—HBL. OIL GRAVITY-AFI (CORR. 26 VILOUR TOWN TURING PRESSURE CALCULATED 24-HOUR RATE 3496 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) S. Terwilliger to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 1991 Reg. Affairs DATE FARABRO DE GRAVITY-AFI (CORR. 27 VILOUR RATE) 11-4-91 Reg. Affairs DATE FARABRO DE GRAVITY-AFI (CORR. 27 VILOUR RATE) 11-4-91 Reg. Affairs		flowing-capa	able of	comm.hy	drocarbo	on prod.	sn	
10-28-91 3 hrs 3/4 FLOW. TURING PRESSURE CASING PRESSURE 24-HOUR RATE 3496 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Reg. Affairs DATE FARGING OF ALLOUNDE CHEEN TITLE TITLE TABLE OIL GRAVITY-API (CORR. 437) TEST WITNESSED BY S. Terwilliger Reg. Affairs DATE FARGING OF ALLOUNDE CHEEN			PROD'N. FOR	OIL-BEL.	GAS-N	CF. WA1	rer BBL.	GAS-OIL MATIO
26 CASING PRESSURE 24-HOUR RATE - 3496 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Reg. Affairs DATE FARAMING OF ALLOUNDE CHIEF	10_28_91 3 hrs	3/4			11	\		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Reg. Affairs DATE FARAMICO OF ALLOURDE CALCEL TEST WITNESSED ST S. Terwilliger REG. Affairs DATE FARAMICO OF ALLOURDE CALCEL TITLE		BURE CALCULATED	011.—8Bi			WATERHBL.	01	IL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold 35. LIST OF ATTACHMENTS NONE 100 100 100 100 100 100 100 1		24-HOUR RAIL		34	196			
35. LIST OF ATTACHMENTS NONE 16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records 11-4-91 Reg. Affairs DATE FARAGROUND AND TITLE	34. DISPOSITION OF GAS (Sold, used	for fuel, vented, etc.)						
35. LIST OF ATTACHMENTS NONE 100 100 100 100 100 100 100 1			_					
none 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records Reg. Affairs DATE FARAGROUND AND TITLE						AC.	シェア・エゼ	TOK KEUURD
SIGNED MANY STATE TITLE REG.ATTAITS DATE FARAGROUND ANEA							- 	
SIGNED MANY STATE TITLE REG.ATTAITS DATE FARAGROUND ANEA	36. I hereby certify that the fore	soing and attached info	ormation is com	piete and co	rrect as determi	ned from all a	ATTENDE TEC	1991 71-1991
SIGNED / STILL STILL THEE	1 1 1	116/11		Reg.	Attairs			エエー4ーラエ
Concentration of the second se	SIGNED / NACK	Mapella	_ TITLE _			FA		HARR JUNUOLAN
**C Additional Data on Revene Signi Jr V	7 / /	C 1	d Sacrat for	Additional	Data on Re	verse Side)	Sm	~~

SUBMIT IN DUPLIC UN ED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

NTA	0433	
ININ	0433	

										A IN INDIAN		TTER OR TRIBE NAME
WELL COM	APLET	ION C	R RECON	APLETI	ON F	REPOR	TAN	D LO	3*	6. IF INDIAN,	-	IILE OR IAIBE NAME
18. TYPE OF WELL		OIL [$\overline{}$					7. UNIT AGRI	EMENT	- NAMB
		WELL	GAS WELL	⊈}- DE	RY	Other						
b. TYPE OF COMP	LETION:	: DEEP-	☐ PLUG ☐	DIFF	. 🗀					S. FARM OR		ano Unit
WELL X	OVER	EN	BACK	CEST	/R. 📖	Other			 -	1		
2. NAME OF OPERATO			•								ueri	ano Unit
El Paso Na	itural	Gas Co	mpany							9. WELL NO.		
3. ADDRESS OF OPER	ATOR			,		-	eg were gener	maj com terms			15	
Box 990, I	armir	igton, l	New Mexic	co 874	01	וות ו		n HT	many came			L, OR WILDCAT
4. LOCATION OF WEL	L (Report	location c	learly and in a	ccordance	with an	y Stoke E	Michigan ou	te)*	` !			Dakota
At surface	109	0'N, 18	40'W			NH.	ADD 19	F Manager	, J	11. SEC., T., I	B., M.,	OR BLOCK AND BURVEY
At top prod. inte	rval repo	rted below	-				HIN &	3 11111		Sec. 9). T	-26-N, R-10-W
	- · · · · · · · -		2			A 17 II	200	tion of the		N. M.	• **	
At total depth				. <u> </u>			, ((3,5)		1			
		7,5	· .	14. PBI	BMIT NO.		4.679.51	ISSUED	10	12. COUNTY C		13. STATE
		1.1			•			14 1		San Ju		New Mexico
5. DATS SPUBDED			HBD 17. DAT		7	o prod.)				RT, GR, RTC.)*	19.	elev. Casinghbad
6-22-71	7-	3-71	1 '	7-16-7	1		66	40' GL	<u> </u>		<u> </u>	
20. TOTAL DEPTH. MD 4	L TVD	21. PLUG. B	ACK T.D., MD &	TVD 22.	. IF MUL	TIPLE CO	MPL.,	28. INT	ERVALS LLED BY	ROTARY TOO		CABLE TOOLS
6 919'		68	94'						->	0-691	y	
24. PRODUCING INTER	VAL(8), 0	F THIS COL	MPLETION—TOP	, BOTTOM,	NAME ()	MD AND T	VD)*				2	SURVEY MADE
/mar /00	101 A	1						.4		7	-	
6715 - 682	(2° (Da	KOZZ)					2 .	:				No
26. TYPE ELECTRIC A	ND OTHER	LOGS RUN						ž			27. W	
IND-EL,	Densit	v. Tem	ip. Survey	7				Ţ,		4 5 3	: .	No.
28.				NG RECO	RD (Rep	ort all st	rings set	in well)		2 m 1 m 2		3 5 7 7 2 2
CASING SIZE	WBIGI	IT, LB./FT.				LE SIZE			ENTING	RECORD		AMOUNT PULLED
8 5/8"	24	#	208	•	12 1	/4"	1:	50 Sks.		2 4 - 2 :		
4 1/2"		5#	6919		77/		<u>[</u> -	O Sks.			·	
41/4		· Jπ			- -/-/	0		W URUS		- 3 9. 3 :	. :	- (41)
 	-				·			· .		+ - 57 (= ;	
29.	<u>'</u>	LI	NER RECORD					30.		TUBING RECO		
SIZE	TOP (M		OTTOM (MD)	SACKS CI	EMENT*	SCREEN	(MD)	SIZE		DEPTH SET (M	D)	PACKER SET (MD)
	101 (=							2 3/8		6811*		
			·· ····					20,0		0022		
31. PERFORATION REC	ORD (Inte	rval, size	and number)	!		82.	A	CID. SHOT	. FRACT	URE, CEMEN	r squ	h
						DEPTE	INTERVA					MATRIAL USED:
6715-21',	6754~	60'. 67	769 -75' , 7	816-22	•		5 - 682		·			578 gal. water
w/I8 SPZ						0/10	002	· ·	00,1		- 00,	OVO BUSE WELCZ
W/ IO DI Z									·			
								ia i	·		-	
33.*			· · · · · · · · · · · · · · · · · · ·		PRG	DUCTION			<u> </u>		- 1	
DATE FIRST PRODUCTI	ION .	PRODUCT	ION METHOD (Floroina, a				tupe of pu	me)	WELL	STATU	z (Producing or
			Flowin				3			· · · · · ·	t-in) Lit b	
DATE OF TEST	HOURS	TRATED	CHOKE SIZE		N. FOR	OIL—B	BL	GASM	CF.	WATER-BE		GAS-OIL BATIO
:	10000		3/4"		PERIOD	10/0	51	· f		1 84.4	= 1	
7±16-71	CARTMO	PRESSURE	CALCULATED	OIL	BBL.	170.	-7 C AS-MCF.	F St	WATER-	BBL.	OIL G	RAVITY-API (CORR.)
			24-HOUR RAT			1		MCF/I			=	42.5
SI 1509 34. DISPOSITION OF G.		2017	al newted etc.)				1/4/	1401./ 4	- A. (TEST WITHE	LASD.	TANG U
Oz. Discosizion of G.	(0000)							<u></u> .			- R	Wagner
25 view 02 1221	w www											ar anguar
35. LIST OF ATTACES	m arts						-	118:				
	that the	foregoine	and attached to	nformation	ls com	plete and	correct =	s determin	ed from	all available	ecords	<u>- 2 " " " </u>
RG. I hereby cartife									VAL		,	
36. I hereby certify	riginal	Signed b) The					2 2 2 3				·
36. I hereby certify SIGNED	rigi nal	Signed b n=Ryan) %	TI	TLE _	Petro	oleum	Engine	er	DATI	: In	ly 26, 1971

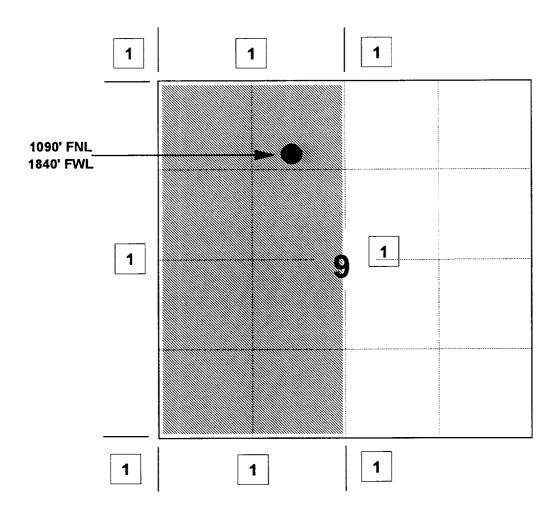
MERIDIAN OIL INC

HUERFANO UNIT #215

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well Location

Township 26 North, Range 10 West



1) Meridian Oil Inc	 		
			·
	 •		
	 	11 181581	