

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078570	
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 990, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME San Juan 28-7 Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1058'N, 840' W		8. FARM OR LEASE NAME San Juan 28-7 Unit	
14. PERMIT NO.		9. WELL NO. 169	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6787' GL		10. FIELD AND POOL, OR WILDCAT So. Blanco Pictured Cliffs Undes Chacra	
		11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-27-N, R-7-W NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-30-73 Tested surface casing, held 600#/30 minutes.

1-11-74 Pictured Cliffs T. D. 3471'. Ran 110 joints 2 7/8", 6.4#, J-55 production casing, 3461' set at 3471'. Baffles set at 3461'. Cemented with 523 cu. ft. cement. WOC 18 hours.

Chacra T.D. 4393'. Ran 143 joints 2 7/8", 6.4#, J-55 production casing, 4383' set at 4393'. Baffle set at 4382'. Cemented with 421 cu. ft. cement. WOC 18 hours. Top of cement at 1800'.

Pictured Cliffs PBTD 3445'. Tested casing to 4000#, O.K. Perfed Pictured Cliffs 3320-40' and 3350-60' with 20 SPZ. Fraced with 42,000# 10/20 sand, 38,750 gallons treated water. Dropped 1 set of 20 balls. Flushed with 880 gallons water.

Chacra PBTD 4368'. Tested casing to 4000#, O.K. Perfed Chacra 4276-92' with 16 SPZ. Fraced with 22,000# 20/40 sand, 25,620 gallons treated water. No ball drops. Flushed with 1050 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

DATE

3-5-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1974

*See Instructions on Reverse Side



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