

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

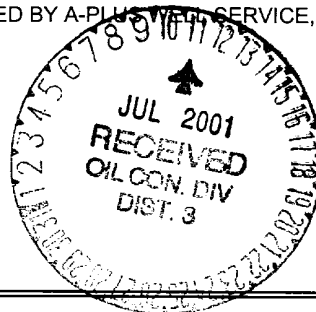
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. SF-078885A 570
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SAN JUAN 28-07 UNIT 169
2. Name of Operator CONOCO INC.	Contact: DEBRA SITTNER E-Mail: dsittner@trigon-sheehan.com	9. API Well No. 30-039-20801
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 970.385.9100 Ext: 125 Fx: 970.385.9107	10. Field and Pool, or Exploratory BLANCO PC SOUTH <i>Chen</i>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 9 T27N R07W Mer NWNW 1058FNL 840FWL		11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A-PLUS WELL SERVICE, INC.



14. I hereby certify that the foregoing is true and correct. Electronic Submission #5288 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 07/06/2001 ()	
Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 06/26/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11.06.2001

[Signature]

[Signature] OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-

1211

Conoco Inc.

San Juan 28-7 #169

1058' FNL & 840' FWL, Section 9, T-27-N, R-7-W
Rio Arriba County, NM
Lease No. SF-078570
API No. 30-039-20801

May 9, 2001

Page 1 of 2

Plug & Abandonment Report

Cementing Summary.

Plug #1 (CH) with CIBP at 4226', spot 8 sxs cement from 4226' to 3936' to isolate Chacra perforations.

Plug #2 (CH) with 32 sxs cement with 2% CaCl₂ in two stages from 3377' to 2216' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #3 (CH) with 8 sxs cement inside casing from 1608' to 1319' to cover Nacimiento top.

Plug #4 (CH) with 12 sxs cement from 229' to surface, circulate 1 bbl cement out Chacra casing valve.

Plug #5 (PC) with CIBP at 3180', with 24 sxs cement in 2 stages with 2nd stage containing CaCl₂ from 3180' to 2317' to isolate Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #6 (PC) with retainer at 1510', mix 61 sxs cement, squeeze 56 sxs outside casing from 1580' to 1480' and leave 5 sxs inside casing to cover Nacimiento top.

Plug #7 (PC) with 83 sxs cement pumped down the PC 2-7/8" casing from 182' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 5/02/01

05-02 While WOC San Juan 28-7 #176 drove to San Juan 28-7 #169 per instructions from D. Blair with Conoco. Fence and line pit. Return to San Juan 28-7 #176.

05-03 MOL. Held JSA. RU. Layout relief lines to pit. Well pressures: Chacra casing 20#, PC casing 50# and bradenhead 10#. Blow well down. ND CH wellhead. NU BOP and test. RU A-Plus wireline truck. Round-trip 2-7/8" gauge ring to 4226'. Set 2-7/8" PlugWell wireline CIBP at 4226' in Chacra casing. Pump 15 bbls water down PC casing to kill well. ND BOP on CH casing and NU BOP on PC casing, test. Round-trip 2-7/8" gauge ring to 3180'. Set 2-7/8" PlugWell wireline CIBP at 3180' in PC casing. ND BOP and secure PC casing. NU BOP on CH casing and test. TIH with 1-1/4" IJ workstring and tag CIBP at 4226'. Shut in well. SDFD.

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Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

- 05-04** Held JSA. Open up well, no pressure. Circulate hole clean with 35 bbls water. Attempt to pressure test casing; leak $\frac{1}{2}$ bpm at 400#. CH Plug #1 with CIBP at 4226', spot 8 sxs cement from 4226' to 3936' to isolate Chacra perforations. PUH to 3377'. CH Plug #2 with 32 sxs cement with 2% CaCl_2 in two stages from 3377' to 2216' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. TOH and WOC for 3 hours due to casing leak. TIH with tubing and tag cement at 2296'. Reverse circulate hole clean and recovered $\frac{1}{2}$ bbl to 1bbl green cement in returns. Pressure test casing to 500# for 5 min, held OK. PUH to 1609'. CH Plug #3 with 8 sxs cement inside casing from 1608' to 1319' to cover Nacimiento top. PUH to 229'. CH Plug #4 with 12 sxs cement from 229' to surface, circulate 1 bbl good cement out Chacra casing valve. TOH with tubing. Shut in casing. SDFD.
- 05-07** Held JSA. Open up CH casing and tag cement at 20'. RD floor. ND BOP on CH casing. NU BOP on PC casing and test. TIH with tubing and tag CIBP at 3180'. Load casing with 15 bbls water and circulate hole clean. Attempt to pressure test PC casing, leak 1 bpm at 400#. PC Plug #5 with CIBP at 3180', with 24 sxs cement in 2 stages with 2nd stage containing CaCl_2 from 3180' to 2317' to isolate Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing and WOC 3 hours. TIH with tubing and tag cement at 2430'. Attempt to pressure test casing, leak 1-1/2 bpm at 400#. Perforate 2 bi-wire squeeze holes at 1580'. Set PlugWell wireline retainer at 1510'. TIH with tubing; sting in and out of retainer. Load casing and attempt to pressure test; leak 1-1/2 bpm at 400#. Sting into retainer and establish rate 1-1/4 bpm at 600#. PC Plug #6 with retainer at 1510', mix 61 sxs cement, squeeze 56 sxs outside casing from 1580' to 1480' and leave 5 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 2 bi-wire squeeze holes at 182'. Establish circulation out bradenhead with 25 bbls water. PC Plug #7 with 83 sxs cement pumped down the PC 2-7/8" casing from 182' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. SDFD.
- 05-08** Held JSA. Open up PC casing, no pressure. TIH with tubing and tag cement at 145'. TOH and LD tubing. RD floor. ND BOP. Dig out wellhead. L. Hernandez, Conoco, issued Hot Work Permit. Cut off wellhead. Found cement in PC casing down 145', CH casing down 20' and bradenhead down 85'. Mix 44 sxs cement to fill both 2-7/8" casing strings and bradenhead, then install P&A marker. RD rig and equipment; move off location.

R. Snow, BLM, visit location on 5/07/01.
L. Hernandez, Conoco, visited location 5/08/01.