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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

2045-20814

I. Operator Meridian Oil Inc. Well API No. 20910
Address PO Box 4289, Farmington, NM 87499
Reason(s) for Filing (Check proper box) Other (Please explain)
New Well Change in Transporter of: Dry Gas
Recompletion Oil Casinghead Gas Condensate
Change in Operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfano Unit Well No. 219 Pool Name, including Formation Angels Peak Gallup Kind of Lease State, Federal or Fee Lease No. SF-080636
Location Unit Letter I : 1650 Feet From The South Line and 1090 Feet From The East Line
Section 29 Township 26 Range 10, NMPM, San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. or Condensate Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas El Paso Natural Gas Company or Dry Gas Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499
If well produces oil or liquids, give location of tanks. Unit I Sec. 29 1wp. 26 Rge. 10 Is gas actually connected? When?

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		X
Date Spudded 7-8-71	Date Compl. Ready to Prod. 11-4-91	Total Depth 6634'	P.B.T.D. 6428'					
Elevations (DF, RKB, RT, GR, etc.) 6571' GL	Name of Producing Formation Gallup	Top Oil/Gas Pay 5470'	Tubing Depth 5809'					
Performations 5470-72', 5476-80', 5484-86', 5493-5501', 5510-14', 5590-98', 5609-5611', 5614-16', 5652-55', 5663-67', 5671-75', 5680-82', 5715-19', 5725-27', 5730-33', 5739-43', 5757-67'		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 3 5/8"		DEPTH SET 207'			SACKS CEMENT 150 SX		
7 7/8"	4 1/2"		6634'			994 cu. ft.		
	2 3/8"		5809'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed the allowable for this depth or 10 for full 24 hours.)
Date First New Oil Run To Tank Date of Test Producing Method Flow, pump, gas lift, etc.
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. OIL Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 586 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (puce, back pr.) backpressure Tubing Pressure (Shut-in) 706 Casing Pressure (Shut-in) 750 Choke Size 3/4"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature Peggy Bradfield Reg. Affairs
Printed Name Peggy Bradfield Title Reg. Affairs
Date 11-20-91 Telephone No. 326-9700

OIL CONSERVATION DIVISION
Date Approved NOV 25 1991
By [Signature] SUPERVISOR DISTRICT 13
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.