STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



BRUCE KING GOVERNOR

August 1, 1991

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

Meridian Oil, Inc. P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3036

Dear Ms. Bradfield:

Reference is made to your application dated July 22, 1991 for a non-standard Gallup gas well location for your existing Huefano Unit Well No. 219 which was drilled in 1971 and completed in the Basin Dakota Pool at a standard gas well location 1650 feet from the South line and 1090 feet from the East line (Unit I) of Section 29, Township 26 North, Range 10 West, NMPM San Juan County, New Mexico.

It is our understanding that the Dakota zone will be properly plugged back and said well will be recompleted to the Undesignated Gallegos-Gallup Associated Pool, which pursuant to the Special Rules and Regulations for the Undesignated Gallegos-Gallup Associated Pool as promulgated by Division Order No. R-5353, as amended, is unorthodox. Further, the S/2 of said Section 26 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By authority granted me under the provisions of Rule 2(c) of said Division Order No. R-5353, as amended, the above-described unorthodox gas well location is hereby approved.

Sincerely,

WILLIAM J. LEMA

Director

WJL/MES/jc

cc: Oil Conservation Division - Aztec

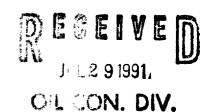
U.S. BLM - Farmington

MERIDIAN OIL

July 22, 1991

Federal Express

Mr. William LeMay New Mexico Oil Conservation Division 310 Old Santa Fe Trail Santa Fe, New Mexico 87503



RE: Huerfano Unit #219
1650'FSL, 1090'FEL
Section 29, T-26-N, R-10-W
San Juan County, New Mexico

Dear Mr. LeMay:

This is a request for administrative approval for a non-standard gas well location in the Angel Peak Gallup Pool.

Meridian Oil intends to plugback and recomplete the Huerfano Unit #219 well from the Basin Dakota pool to the Angel Peak Gallup Pool. The current location of this well is 1650'FSL, 1090'FEL, Section 29, T-26-N, R-10-W, San Juan County, New Mexico. The well is outside of the orthodox windows as established for the Angel Peak Gallup Pool. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Copy of Well Completion Log for original completion.

All surrounding lands are owned and/or operated by Meridian Oil Inc.

Sincerely yours,

Jagry Brad field

Peggy Bradfield

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SUBMIT IN DUPLIC

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT	OF	THE	INTERIOR
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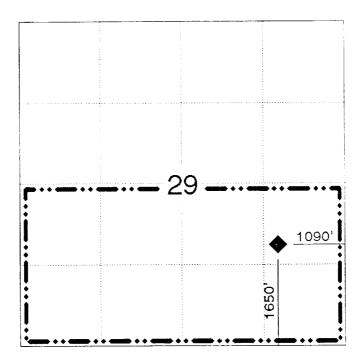
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OFFSET OPERATOR PLAT

HUERFANO UNIT #219

Township 26 North, Range 10 West



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Schemit to Assumptions
District Office
State Lases - 4 comes
Fee Lases - 3 copies

State of New Mexico Energy, Minerats and Natural Resources Department

Form C-102 Revised 1-1-29

DISTRICT I P.O. Box 1980, Hobbs, NM \$824()

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Arasia, NM 82010

Sama Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Branca Rd., Aziec, NM ||7410

WELL LOCATION AND ACREAGE DEDICATION PLAT

Meridian Oil			Heurfan	o Unit			Well No.
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