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Appropriate District Office
DISTRICT I
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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

**Previous Operator Signature** 

Printed Name

Santa Fe, New Mexico 87504-2088

I. REQUEST FOR ALLOWABLE AND AUTHOR  1. Operator Name and Address  Burlington Resources Oil & Gos Company						OGRID Number			
Burlington Resources Oil & Gas Company PO Box 4289							14538 Change well		
	Farmington.		co 87499				from Huerfar		19
				5. Pool Na	me				
30-045-208				Gallegos C		<u></u>	<u></u>	2170	
7. Property Coo	de		· <del></del>	8. Property N	ame			9. Well Numb	per
7142			Huerfano Unit NP					219	
II. UI or lot no	10. Surface	ce Location Township	·	T at Idn	I	L. Cast			
I		10wnship 26N	Range 10W	Lot Idn	Feet from the 1650	North/South  South	Feet from the 1090		County San Juan
III.	11. Botto								
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West I	County
1 1	13. Producing M	ethod Code	14. Gas Conne	ection Date	15. C-129 Permit N	Number	16. C-129 Effective	e Date	17. C-129 Expiration date
F III. Oil and	Flowing								
18. Transporter			F		20. POD	21. O/G	T	22 PODITIS	-A*
OGRID	and Addr				20. 102	<u> </u>		22. POD ULSTR Location and Description	
9018	Giant Refini	nφ				0			
7057						G			· · · · · · · · · · · · · · · · · · ·
	El Paso Field	l Services							
		· · · · · · · · · · · · · · · · · · ·					i i	) Eng	ZAMED
							100	7 5 3 1	
IV. Produ	ced Water						Mad %	<del>1 USI 1</del>	5 1996 L <sup>15</sup>
23. POD					24. POD ULS	TR Location as	nd Description	Mr. (2(0)	W. DIV.
		Data	-					<b>BIIS</b>	IL SI
V. Well C	ompletion i	Data	Ready Date 27. TD			28. PBTD			MO 143
			Date	27. TD		28. PBTD		29. Perforat	
25. Spud Date		26. Ready I	Date 31. Casing & T						tions
25. Spud Date		26. Ready I				28. PBTD  32. Depth Set		29. Perforat 33. Sacks Ceme	tions
25. Spud Date		26. Ready I							tions
V. Well Co 25. Spud Date 30. Hole Size	2	26. Ready I							tions
25. Spud Date 30. Hole Size VI. Well T	Test Data	26. Ready I				32. Depth Set	3	33. Sacks Ceme	ent
25. Spud Date 30. Hole Size  VI. Well T 34. Date New	Test Data Oil	26. Ready I				32. Depth Set		33. Sacks Ceme	tions
25. Spud Date 30. Hole Size VI. Well T	Test Data Oil	26. Ready I		Tubing Size	36. Test Date	32. Depth Set  37. Test Leng	3	33. Sacks Ceme	39. Csg. Pressure 45. Test Method
25. Spud Date 30. Hole Size  VI. Well T 34. Date New	Test Data Oil	26. Ready I	31. Casing & T	Tubing Size	36. Test Date	32. Depth Set  37. Test Leng	38. Tbg. Pressur	33. Sacks Ceme	agent 39. Csg. Pressure
25. Spud Date 30. Hole Size  VI. Well T 34. Date New	Test Data Oil	26. Ready I	31. Casing & T	Tubing Size	36. Test Date	32. Depth Set  37. Test Leng	38. Tbg. Pressur	33. Sacks Ceme	39. Csg. Pressure 45. Test Method
25. Spud Date  30. Hole Size  VI. Well T  34. Date New  40. Choke Size	Test Data Oil Tee	ules and regula	31. Casing & T	Tubing Size  Conservation D	36. Test Date 42. Water	32. Depth Set  37. Test Leng  43. Gas	38. Tbg. Pressur	33. Sacks Ceme	39. Csg. Pressure 45. Test Method Flowing
25. Spud Date  30. Hole Size  VI. Well T  34. Date New  46. I hereby have been co	Test Data Oil  Tee  Or certify that the romplied with and	ules and regula	31. Casing & T	Tubing Size  Conservation D	36. Test Date 42. Water	32. Depth Set  37. Test Leng  43. Gas	38. Tbg. Pressur	33. Sacks Ceme	39. Csg. Pressure 45. Test Method Flowing
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Title

Date