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Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTE	SUBMIT IN TRIPLICATES (Other districtions on reverse side)		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1.			7. UNIT AGREEMENT NAME	
OIL GAS WELL TO OTHER			Huerfano Unit	
2. NAME OF OPERATOR			8. FARM OR LEASE NAME	
El Paso Natural Gas Company			Huerfano Unit	
3. ADDRESS OF OPERATOR			9. WELL NO.	
PO Box 990, Farmington, NM 87401			223	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT Basin Dakota	
1850'N, 1840'W			11. SEC., T., R., M., OR BLK. AND SURVEY OR ABEA	
			Sec. 4, T-26-N, R-10-W NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE	
	6710'GL	r	San Juan New Mexic	
16.	Check Appropriate Box To Indicate	e Nature of Notice, Report, or	Other Data	
			QUENT REPORT OF:	
TEST WATER SH		WATER SHUT-OFF	X REPAIRING WELL	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

FRACTURE TREATMENT

(Other)

SHOOTING OR ACIDIZING

Spud well. Drilled surface hole. 2-21-72

FRACTURE TREAT

REPAIR WELL

SHOOT OR ACIDIZE

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

- Ran 7 joints 8 5/8", 24#, K-55 surface casing, 213' set at 226'. Cemented 2-22-72 with 177 cu. ft. cement. Circulate to surface. WOC 12 hours, held 600#/30 min.
- Total Depth 7072'. Ran 219 joints 4 1/2", 10.5#, J-55 pro duction casing; 7059' 3-5-72 set at 7072'. Float valve at 7063'. Stage tools at 5183' and 2529'. Cemented first stage with 348 cu.ft. cement, second stage with 434 cu.ft. cement and third stage with 379 cu.ft. cement. WOC 18 hours.
- TD 7072', PBTD 7063'. Perf'ed 6806-12', 6839-45', 6880-86', 6896-6902', 3-6-72 6948-60', 6990-7002' with 18 shots per zone. Frac'd with 56,000# 40/60 sand and 59,640 gallons water. Dropped 5 sets of 18 balls each. Flushed with 5040 gallons water.

MAR OIL CON. COM

9 1972

18. I hereby certify that the foregoing is true and correct Original Signed F. H. WOOD SIGNED

TITLE

DATE March 8, 1972

13. STATE New Mexico

ALTERING CASING

ABANDONMENT*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

8 1972

U. S. GEOLOGICAL SURVEY FARMINGTON, N. M.

*See Instructions on Reverse Side