

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
FEB 17 1995
OIL CON. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1995-03-17 2:20

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1850'FNL, 1840'FWL, Sec.4, T-26-N, R-10-W, NMPM

5. Lease Number
NM-0396
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Huerfano Unit
8. Well Name & Number
Huerfano Unit #223
9. API Well No.
30-045-20834
10. Field and Pool
Basin Fruitland Coal
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other -	

13. Describe Proposed or Completed Operations

12-29-94 MIRU. ND WH. NU BOP. SDON.
12-30-94 POOH w/224 jts 2 3/8" tbg. TIH w/cmt retainer, set @ 6732'. Load tbg w/25 bbl wtr & PT tbg to 1000 psi, OK. Load csg w/60 bbl wtr, PT csg to 500 psi, OK. Establish circ. Plug @1: pump 41 sx Class "B" neat cmt below cmt retainer, 5 sx Class "B" neat above cmt retainer. TOOH to 6608'. Spot 12 bbl 40 vis mud @ 5880-6608'. TOOH to 5810'. TOOH. TIH, perf 4 sqz holes @ 5880'. Load hole w/10 bbl wtr. Could not pump into perfs. TIH w/189 jts 2 3/8" 4.7# J-55 tbg to 5902'. SDON.
12-31-94 Plug #2: pump 53 sx Class "G" neat cmt @ 5202-5904'. TOOH to 5180'. Sqz 5 sx Class "B" cmt into perfs @ 1200 psi & left 48 sx inside csg. TOC @ 5271'. TOOH to 3960'. Plug #3: pump 12 sx Class "B" neat cmt @ 3800-3960'. POOH to 2423'. Circ hole clean. TOOH. TIH, ran CNL @ 1500-2500'. Ran CBL-CCL-GR @ 1500-2500', TOC @ 1625'. Set CIBP @ 2402'. RD. TIH w/74 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 2330'. ND BOP. NU WH. RD. Rig released.
1-31-95 MIRU. ND WH. NU BOP. Roll hole w/40 bbl 1% KCl wtr. TOOH w/2 3/8" tbg. RU. Perf lower Fruitland Coal @ 2286-2300 w/28 holes total. RD.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/7/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

FEB 18 1995

FARMINGTON DISTRICT OFFICE

NMOCD

14 [Signature]

2-1-95 Frac lower Fruitland Coal w/18,000# 20/40 Arizons sd, 5922 gal 30# linear gel, 114,000 SCF N2. SI for gel break. CO after frac. TOOH. Perf middle Fruitland Coal @ 2138-2144', 2150-2153', 2182-2199', 2208-2210', 2212-2220', 2242-2246', total of 80 holes. Prepare to frac.

2-2-95 Frac middle Fruitland Coal w/61,000# 20/40 Arizons sd, 13,944 gal 30# linear gel, 587,000 SCF N2. CO after frac. RU. Perf upper Fruitland Coal @ 1852-1856', 1872-1874', 1913-1916', 1950-1952', 2004-2006', 2011-2013', 2024-2026' w/34 holes. RD. Prepare to frac.

2-3-95 Frac upper Fruitland Coal w/61,000# 20/40 Arizona sd, 8,694 gal 30# linear gel, 428,000 SCF N2. SI for gel break. CO after frac.

2-4/6-95 Blow well & CO.

2-7-95 Blow well & CO. TOOH. RU. Ran Dual Isotope log @ 1500-2400'. RD. TIH w/71 jts 2 3/8" 4.7# J-55 tbq, landed @ 2221'. ND BOP. NU WH. RD. Rig released.