

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 02890
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		7. UNIT AGREEMENT NAME Huerfano Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 800'N, 800'W		8. FARM OR LEASE NAME Huerfano Unit
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6455'GL	9. WELL NO. 216
		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-26-N, R-10-W NMPM
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-18-72: Spudded well. Drilled surface hole. Ran 7 joints 8 5/8", 24#, K-55 casing, 225' set at 238'. Cemented with 177 cu.ft. cement. Circulated to surface. WOC 12 hours. Held 600#/30 minutes.

2-28-72: Total Depth 6504'. Ran 200 joints 4 1/2", 10.5# K-55 production casing, 6493' set at 6504'. Float valve at 6479'. Stage tools at 1952' and 4336'. Cemented first stage with 332 cu. ft. cement. Second stage cemented with 274 cu. ft. cement. Cemented Third stage with 314 cu. ft. cement. WOC 18 hours.

2-29-72: Total Depth 6504'. PBTD 6479'. Perf'd 6315-21, 6354-60', 6384-90', 6408-14', 6423-33', 6444-50' with 18 shots per zone. Fraced with 56,000# 40/60 sand and 56,000 gallons water. Dropped 5 sets of 18 balls each. Flushed with 5120 gallons.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed F. H. WOOD

TITLE Petroleum Engineer

DATE March 8, 1972

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1972

