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AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE LAND OFFI	DISTRIBUTION SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		
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