

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 02874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Huerfano Unit

8. FARM OR LEASE NAME

Huerfano Unit

9. WELL NO.

226

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR B.L.K. AND
SURVEY OR AREA

Sec. 33, T-26-N, R-10-W
N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 990, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

990' N, 1650' W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6675' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

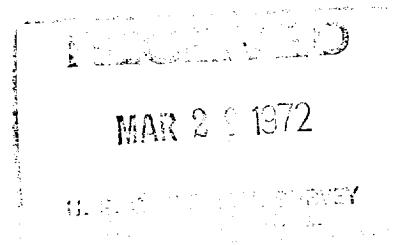
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-14-72: Spudded well, drilled surface hole. Ran 7 joints 8 5/8", 24#, KS surface casing, 223' set at 237'. Cemented with 177 cu. ft. cement, circulated to surface. W.O.C. 12 hours, held 600#/30 minutes.

3-26-72: T. D. 6715'. Ran 219 joints 4 1/2", 10.5#, K-55 production casing, 6702' set at 6715'. Float valve at 6699'. Stage tools at 2265' and 4787'. Cemented first stage with 351 cu. ft. cement, second stage with 427 cu. ft. cement, and third stage with 345 cu. ft. cement. W.O.C. 18 hours. Top of cement at 1530'.

3-28-72: P.B.T.D. 6692'. Perfed 6506-14, 6528-34, 6564-76, 6636-44, 6654-60, 6670-80' with 16 SPZ. Fraced with 56,000# 40/60 sand, 56,240 gallons treated water. Dropped 5 sets of 16 balls each. Flushed w/4870 gallons water.



18. I hereby certify that the foregoing is true and correct.

SIGNED

H. C. Wood

TITLE

Petroleum Engineer

DATE

March 28, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side