ı.	THANSPORTER GAS / OPERATOR / PROBATION OFFICE	ACCOUNT !	NOTE OF A MEN COLL BUTTON TOP AT LOWER E TAND HER CHIE OIL AND NATURAL	Elientiya 1-	014 <b>C-1</b> 05 and C-110 1-6 <b>5</b>	
ж.	Operator 121 Page Natural C	os Company				
	El Paso Natural Gas Company  Radices PO Box 990, Farmington, NM 87401					
	New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Gas Castnghead Gas Conden				
	If change of ownership give name and address of previous owner				-	
II.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	ormation   Kind of L	PUSB	Lease No.	
	Lease Name Huerfano Unit	226 Basin Dako	State Fa	deral) or Fee	NM 02874	
	Location Duel 18110 Offic				1	
	Unit Letter C; 99	Feet From The North Line	e and <u>1650</u> Feet Fr	om The	_West	
	Line of Section 33 Tow	nship 26N Range 10	OW , NMPM,	San Juan	County	
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil   or Condensate     Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural G		PO Box 990, Farmington, NM 87401			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X  El Paso Natural Gas Company		Address (Give address to which approved copy of this form is to be sent)  PO Box 990, Farmington, NM 87401			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
	give location of tanks.	C 33 26N 10W		<u> </u>		
TT/	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:			
3 V .	Designate Type of Completio	n – (X)	New Well Workover Deeper	1 1	Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 6715'	P.B.T.D.	6699'	
	3-14-72 Elevations (DF, RKB, RT, GR, etc.)	4-5-72 Name of Producing Formation	TopXX/Gas Pay	Tubing Depth		
	6675'GL	Dakota	6506'	Depth Casing Shoe	6671'	
	Perforations 6506-14', 6528-34', 6564-76', 6636-44', 66		654-60', 6670-80'		6715'	
	0000 11, 0020 01	TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	EMENT	
	12 1/4'' 7 7/8"	8 5/8" 4 1/2"	237' 6715'		117 cu.ft.	
	7 7/6	2 3/8"	6671'		tubing	
v	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
•	GIL WELL able for this de		Producing Method (Flow, pump, g		V	
	Date First New Cir Huir 10 1 Circle			1800-860-1-0	10 . 227	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	19/2	
	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	GOO-MET DON. DIST.	,	
		J.,				
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Conden	sate	
	Actual Prod. Test-MCF/D 753	3 hours	23, 14		39°	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	9749	
	Calc, AOF	1692	1676	BYATION COMMIS	3/4"variable	
VI	. CERTIFICATE OF COMPLIAN	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APR 2 4 797		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		,	
			By Original Signed by Emery C. Arnold			
			SUPERVISOR DIST. #3			

Petroleum Engineer (Title)

April 19, 1972

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.